FILE NOTATIONS

Entered in NLD File Entered On S.R. Sheet Location Map Pinhed	Chested by Chief Capy N1 Dite Field Office Approval Lefter	
Card Indexed	Disapproval Letter	*****
1 W R for State en Fele & and COMPLETION DATA:		
Date Well Completed	Lecation Inspected	
OW WW TA	Bend released State of Fee Land	+#####################################
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Electric Logs (No.) E-1 E-1 Sen	GR GRN I	Micro Deinte

Form 9-331 a (Feb. 1951)

dget Bureau No. 42-R358.4. orm Approved.

Land Office Salt Lake

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ease No.	U-013734

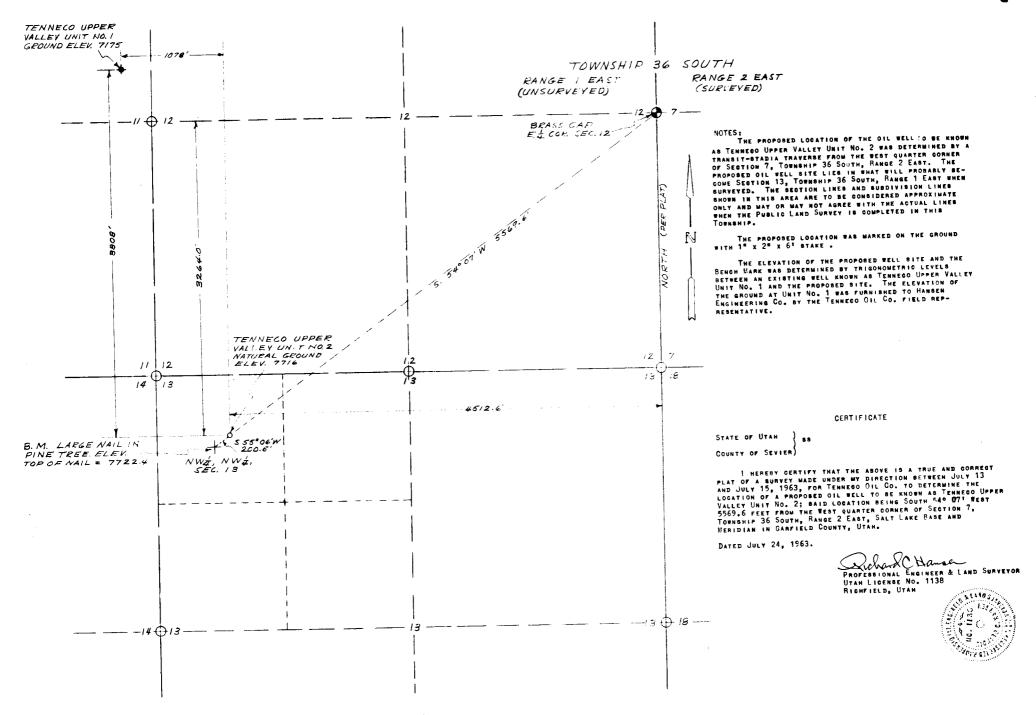
Lease No. UmU15/54 Unit

X

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

	SUNDRY NOTICES	X SUBSEQUE	NT REPORT OF WATER SHUT-OFF	
	INTENTION TO CHANGE PLANS	SUBSFOUF	NT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF	INTENTION TO TEST WATER SHUT-OFF	SUBSEOUF	T REPORT OF ALTERING CASING.	
NOTICE OF	INTENTION TO RE-DRILL OR REPAIR WELL	SUBSECUEN	IT REPORT OF RE-DRILLING OR REPAIR.	
NOTICE OF	INTENTION TO SHOOT OR ACIDIZE	SUBSFOLIEN	IT REPORT OF ABANDONMENT.	
	INTENTION TO PULL OR ALTER CASING	SUPPLEMEN	TARY WELL HISTORY	
NOTICE OF	INTENTION TO ABANDON WELL			
	(INDICATE ABOVE BY CHECK I	MARK NATURE OF REPO	RT, NOTICE, OR OTHER DATA)	
27 .	Valley Unit		July 29	. 19 63
Section (1/2 Se	2 is located 530 ft.	romline an	d 760 ft. from \(\begin{aligned} \text{W} \\ \text{S.L.M.} \\ (Meridian)	sec. 13
ilden		nty or Subdivision)	Utah	
	ground level	nty or Subdivision)	(State or Territory)	
	ion of the described above sea	TAILS OF WOR	eK	
State names o	f and expected depths to objective sands; show ing points, and	v sizes, weights, and len	gths of proposed casings; indicate mudo	ling jobs, coment-
Set 8-5 drill t Density	sippien Test: Drill 17-1/20' and coment with 450 ax. 5/8", 32%, casing at 5730 at 5730 at 5450. Run Gemma Ray New log. Set5-1/2", 17% and sing, stimulate formation	ith 200 ax. tron, RS-Indi	Reduce hole size to 7- action log and Somic-Ca	to 5730'.
	that this plan of work must receive approval	in writing by the Geole	ogical Survey before operations may be c	ommenced.
ompany	Tenneco Oil Company	in writing by the Geol	ogical Survey before operations may be c	ommenced.
ompany		<u>-</u> -		
ompany	Tenneco Oil Company	<u>-</u> -		
mpany	P. C. Box 1714	- - B	ogical Survey before operations may be of the second secon	C/U/ co -



August 2, 1963

Tenneco Oil Company P. O. Box 1714 Durango, Colorado

Attention: Robert E. Siverson, Dist. Prod. Supt.

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Upper Valley Unit #2, which is to be located 630 feet from the north line and 760 feet from the west line of Section 13, Township 36 South, Range # East, SLEM, Garfield County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well is hereby granted.

As soon as you have determined that it will be necessary to plug and abandon the above mentioned well, you are hereby requested to <u>immediately</u> notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer Office: DA 8-5771 or DA 8-5772 Home: CR 7-2890 Salt Lake City, Utah

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

Enclosed please find Form OGCC-8-X, which is to be

August 7, 1963

Mr. D. F. Russell U. S. Geological Survey Branch of Oil and Gas Operations 416 Empire Building Salt Lake City 11, Utah

· Dear Mr. Russell:

Re: Upper Valley Unit No. 2 Garfield County, Utah

Enclosed are corrected Notice of Intention to Drill forms which pertain to the subject well. This well is located in T. 36 S., R. 1 E.

Yours very truly,

TENNECO OIL COMPANY

Original Signed By: J. H. WATKINS

J. H. Watkins District Office Supervisor

:bjo

Encl.

cc: Utah Oil & Gas Conservation Commission

Form 9-331 a (Feb. 1951)

X

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Lopey 4-X-El

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Budget Bureau No. 42-R358.4. Form Approved.

Land Office Salt Lake

Lease No. U-013734

Unit

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Density log. Test casing,			ov the Geological Survey	before operations n	nay be commence	d.
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at 1200' and	coment with 420 420	vith 200	sx. Reduce b	ole size to	7-3/4" en -Caliner	3.
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of and avnect	DE ed depths to objective sands; sh ing points, ar	now sizes, weights,	and lengths of proposed tant proposed work)	l casings; indicate m	udding jobs, cem	ent-
		TO OF	WARK			.mt_
	ground level					
*11dest (Field)		unty or Subdivision	n)	(State or Territor	y)	
Section 13		(Range)	(Meridian)	124.44		
ell No	Is located	XXXX	di T	. M		
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TICE OF INTENTION TO	SHOOT OR ACIDIZE		MENTARY WELL HISTOR	Y		
OTICE OF INTENTION TO	RE-DRILL OR REPAIR WELL		UENT REPORT OF RE-DA	ONMENT		
,,,oc. or annual to 1	TEST WATER SHUT-OFF		UENT REPORT OF ALTER UENT REPORT OF RE-DR	ILLING OR REPAIR.		
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Form 9-331 a (Feb. 1951)

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(SUBMIT IN TRIPLICATE)

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UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Budget	Bureau No.	42-R358.4.
Form A	pproved	

Land Office Salt Lake	
Lease No. U=013734	

SUNDRY NOTICES AND REPORTS ON WELLS

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NOTICE OF INTENTION TO	DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO	CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO	TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO	RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO	SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
	PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	X
NOTICE OF INTENTION TO	ABANDON WELL		
	(INDICATE ABOVE BY CHECK MAR	RK NATURE OF REPORT, NOTICE, OR OTHER DATA)	
		August 19	, 19. 63
pper Valley Unit	is located 630 ft. from	$m \xrightarrow{N}$ line and $m \xrightarrow{760}$ ft. from M line of	sec
W/4 Section 13 (1/2 Sec. and Sec. No.)	36 S (Twp.)	(Range) (Meridian)	
ildest	(Count	y or Subdivision) (State or Territory)	1
(Field)	ground level	y or Subdivision, (State of Territory)	
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	DETA	AILS OF WORK	
itate names of and expected	l depths to objective sands; show s ing points, and al	sizes, weights, and lengths of proposed casings; indicate mude ll other important proposed work)	ding jobs, cement
-9-6 3	Derrick of rig de	dicated to well collapsed	
-13-63	Contracted for su	bstitute rig	
-16-63	Flooding delayed	moving in rig	
-19-63	Moving in rig		
	an of work must receive approval	in writing by the Geological Survey before operations may be	commenced.
I understand that this pla			
***************************************	and Carlo Carlos and the		
	co 011 Company		
Company	Box 1714	But of the	

Title District Production Superintendent

M.



TENNECO OIL COMPANY · P. O. BOX 1714 · 835 SECOND AVENUE · DURANGO, COLORADO

August 20, 1963

Utah Oil & Gas Conservation Commission 310 Newhouse Building Salt Lake City 11, Utah

Gentlemen:

Re: Upper Valley Unit No. 2
Section 13, T. 36 S., R. 1 E.
Garfield County, Utah

Enclosed are two copies of Form 9-331-a, Supplementary Well History, which pertains to the subject well.

Yours very truly,

TENNECO OIL COMPANY

J. H. Watkins 4

District Office Supervisor

:bjo

Encl.

e NO

Lyg H.X.E.

112

Form OGCC 4

STATE OF UTAH OIL & GAS CONSERVATION COMMISSION Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

		Aug	ust	, 1963	•			
Agent's :	address	P.	Box.	1714		Compa	ny	Tenneco Oil Company
		Du	rango, (colorado		Signed		D.L. Ersk
Phone		24	7-5494			Agent's	s title	Production Clerk
State Lea	ase No		Fed	eral Lease	No. <i>U-C</i>	13134	Indian L	ease No Fee & Pat.
Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cau. Date & Results of Water Shut-Off Te
<u>L3</u>	36s	1E	2					Contents of Gas; and Gas-Oil Ratio Ter Spud 8-29-63. Drlg 131.

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift SI-Shut In D-Dead GI-Gas Injection TA-Temp. Aban.

WI-Water Injection



Japa H-X. E.

Form OGCC 4

STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

	Ser	otember	•	19 63	3			
			P. O. Box	·		C	ф	enneco Oil Company
						_	0-	D.L.Erskin
			Durango,			Signed		
			247-5494					roduction Clerk
State Lea	se No		Fede	ral Lease	No. U-01	L3734	Indian L	ease No Fee & Pat.
Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause Date & Results of Water Shut-Off Test Contents of Gas; and Gas-Oil Ratio Test
. 13 NW	36s	le	Apper E	Valley	,)			Drlg 4190
					; ; ;			
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NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift SI-Shut In D-Dead GI-Gas Injection TA-Temp. Aban.

WI-Water Injection

17.

October 29, 1963

MEMO FOR FILING:

Re: Tenneco Oil Company
Upper Valley Unit #2
Sec. 13, T. 36 S. R. 1 E.,
Garfield County, Utah

On October 9, 1963, while visiting the above mentioned well which is a proposed 9450' test of the Mississippian, the operator was experiencing extreme lost circulation and will set an intermediate string in the Moenkopi or Chinle to alleviate this problem.

The Mississippian had good oil shows in the old abandoned California Company's well which is located about one mile east. Tenneco recently drilled the first off-set, but due to hole difficulties, had to abandon the Upper Valley #1, and are now exercising their option to drill again. The Dakota was encountered at 4428'. A safety inspection was found to be acceptable.

PAUL W. BURCHELL CHIEF PETROLEUM ENGINEER

HARVEY L. COONTS PETROLEUM ENGINEER

PWB:HLC:kgw

ZNP)

Laputex. E.

7

Form OGCC 4

STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

StateU.	tah	Cou	ntyGa:	rfield		Field or	Lease!	Jpper '	Valley	
						productio	n (includ	ling d r ill	ling and p	roducing wells) for
			er					-	017.0	
Agent's	address .	P.	0. Box 1	714			Ω	r'ennec	0 011 00	mpany
		Dur	ango, Co	lorado		Signed			Ziski	D.L.Erskine
Phone	••••	247	- 5494			Agent's	s title	Produc	tion Cle	rk
State Lea	ase No		Fede	ral Lease	No. U-01	3734	Indian L	ease No.		Fee & Pat. [
Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	(If dril Date & Conten	ling, Depth; Results of	ARKS if shut down, Cause; Water Shut-Off Test; d Gas-Oil Ratio Test)
							•	No. of Days Produce		
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NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead

GI-Gas Injection TA-Temp. Aban.

WI-Water Injection

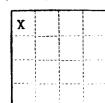
Sapy H. S. C.

Sudget Bureau No. 43-R368.4. approval expires 12-31-66.

Land Office Salt Lake

and Office 8547 Affice.....

Umit U=U13[34



UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

(SUBMIT IN TRIPLICATE)

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pper Valley Unit Section 13	NOTICE OF INTENTION TO ABANDON WELL	
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Wildcat (Field) ground level he elevation of the process from above sea level is 7716 ft. DETAILS OF WORK tate names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, comenting points, and all other important proposed work) an production casing as follows: an 40 jts (1617') 9-5/8" OD, 40 S-80 casing, 34 jts (1103'), 9-5/8" OD, 40 sasing, 119 jts (3835') 9-5/8" OD, 36 J-55 casing and set at 6565'. Cutta w/20 x. WOC 24 hrs. Pressure tested casing to 1500 for 30 minutes, held ok.	pper Valley Unit Vell No. 2 is located 630 ft. from	$\left\{ \begin{array}{c} N \\ \mathbf{S} \end{array} \right\}$ line and 760 ft. from $\left\{ \begin{array}{c} \mathbf{W} \\ \mathbf{W} \end{array} \right\}$ line of sec. 13
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Company Tenneco Oil Company		
Company Tenneco Oil Company		
Company Tenneco Oil Company		
Durango, Colorado By Julie Chica La		writing by the Geological Survey before operations may be commenced.
Durango, Colorado By Juliet Chacer J.		writing by the Geological Eurvey before operations may be commenced.
	I understand that this plan of work must receive approval in Company Tenneco Oil Company	······································

GPO 862040

TitleDistrict Production Superintendent

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Suggert. E.

MAD

Form OGCC 4

STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

StateU	tah	Coun	tyGa	rfield		Field or	Lease	Upper	Valley	
The	followin	g is a cor	rect report	t of opera	tions and	productio	n (includ	ling drilli	ng and producing wells) for	
		Novembe	x	. , 19 63	•					
Agent's a	address .	P. O. E	30x 1714			Compa	ny	Tenneco	Oil Company	
***************************************		Durango	Color	ado		Signed	Be		D.L.Erskine	
Phone247-5494						Agent's	s title	Product	ion Clerk	
State Lea	se No		Fede	ral Lease]	No	Indian Lease No Fee & Pat. 🛚				
Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	(If drilli Date & Contents	REMARKS ng, Depth; if shut down, Cause; Results of Water Shut-Off Test; of Gas; and Gas-Oil Ratio Test)	
Sec. 13	36S	le	2					No. of Days Produced	6668 Coring	

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift SI-Shut In D-Dead GI-Gas Injection TA-Temp. Aban.

WI-Water Injection



Form 9-331 a (Feb. 1951) Lang A. X.

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Budget	Bureau	No.	42-R35	8.4
Form A	pproved	•		

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Land Office	. Solt lake
Lease No.	U-013734
II_!A	

NOTICE OF INTENTION TO DRILL	T-OFF SUBS	EQUENT REPORT OF WATER SHUT- EQUENT REPORT OF SHOOTING OR EQUENT REPORT OF ALTERING CA EQUENT REPORT OF RE-DRILLING	ACIDIZING
NOTICE OF INTENTION TO RESPUE CONTROL NOTICE OF INTENTION TO SHOOT OR ACIDIZ NOTICE OF INTENTION TO ABANDON WELL	ZESUBS	EQUENT REPORT OF ABANDONMEN	T
(INDICATE ABO)	VE BY CHECK MARK NATURE OF	F REPORT, NOTICE, OR OTHER DATA	
Upper Velley Unit ell No. is located	530 ft. from ${N \choose S}$ li		(a) 19.5 W line of sec. 13.
(½ Sec. and Sec. No.)	(Twp.) (Range)	(Meridian)	
¥11dest	(County or Subdivisi	ela	Utah e or Territory)
ne elevation of the decide deaths to object	DETAILS OF	WORK s, and lengths of proposed casings; rtant proposed work)	
•	es follows. Pon	187 Jts (7489°) 7'	00, 23, N-80 and
Rem and comented costag	at Type . Comme	LANG ATOM O'S MADE NO	C 24 BOUTS.
Rem and cemented casing a J-55 LTEC ceeing edd set Pressure tested casing t	at Type . Comme	LANG ATOM O'S MADE NO	C 24 BOAFS.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company

Address

P. O. Box 1714

By

Title District Office Supervisor

XIN

Lopy H. L. E.

n D

Form OGCC 4

STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

			Por 17			•		Menner	o Oil Company
Agent's address P. O. Box 1714 Durango, Colorado						Signed			D.L.Erski.
			5494			_	•	oductio	on Clerk
									Fee & Pat.
Sec. &			Well	ļ i	Oil	Water	Gas		REMARKS
1/4 of 1/4	Twp.	Range	No.	*Status	Bbls.	Bbls.	MCF's	(If drilli Date &	ing, Depth; if shut down, Caus Results of Water Shut-Off Tes s of Gas; and Gas-Oil Ratio Tes
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NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

Lapy AhC

Form OGCC 4

STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

	-			10 61	tions and					
• • • • • • • • • • • • • • • • • • • •				, 19. 64						
Agent's a	ddress .	P. C). Box 1	714						
		Dura	ngo, Co	lorado		Signed	Dele	30)	Lie D. L. Erskine	
Phone		247-	5494			Agent's	s title!	Product	ion Clerk	
State Lea	se No		Fed	eral Lease	No		Indian L	ease No.	Fee & Pa	
Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	(If drill Date &	REMARKS ing, Depth; if shut down, Cau Results of Water Shut-Off To s of Gas; and Gas-Oil Ratio Te	
							•	No. of Days Produced		
. 13 WW	36S	1E	2						Ran 4-1/2" liner • Now WOC	
			!							

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift SI-Shut In D-Dead GI-Gas Injection TA-Temp. Aban.

WI-Water Injection

Lopey H. L. C.

Form OGCC 4

STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

	Fel	oruary		., 19 <u>.64</u>					
Agent's :	address .	P. 0	. Box 17	<u> </u>		Compa	inyT		Oil Company
		Dura	ngo, Colo	rado		* Signed	No	7	J.L. Erskine
Phone		247-	5494			Agent'	s title P	roducti	on Clerk
State Lea	ise No		Fede	ral Lease	No		. Indian L	ease No.	Fee & Pat. 🖾
Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	Date &	REMARKS ing, Depth; if shut down, Cause; Results of Water Shut-Off Test; s of Gas; and Gas-Oil Ratio Test)
			24. 24.					No. of Days Produced	
c. 13 NW	36 s	1E	2						TD 9427, PBTD 6775; swilaid down drill pipe.
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NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift SI-Shut In D-Dead GI-Gas Injection TA-Temp. Aban.

WI-Water Injection

Pabroary 19, 1964

Temmaco Oil Company P. O. Box 1714 Durango, Colorado

Attention: Mr. Robert E. Siverson, Dist. Prod. Supt.

Re: Well Mo. Upper Valley Unit #2 Sec. 13, T. 36 S. R. 1 E., Garfield County, Utah

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the month of January, 1964 for the subject well. Rule C-22(1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil & Gas Conservation Commission requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. These reports may be filed on Form OGCC-1b (U. S. Geological Survey Form 9-331, "Sundry Notices and Reports on Wells"), or on Company Forms containing substantially the same information.

We are enclosing forms for your convenience.

Very truly yours,

OIL & GAS CONSERVATION CONSCISSION

CLARELLA W. PECK RECORDS CLERK

CEP:kgw

Enclosure - Forms

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FOLD | MARK

Adapters—Material

Schaud CONFIDENTIAL

U. S. LAND OFFICE Selt Lake	\
SERIAL NUMBER U-013734	
LEASE OR PERMIT TO PROSPECT	

UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Size _____

LOC	ATE WE	LL COI	RRECTLY							
Compa	ny	Tenr	eco 011	. Compan	W	Addres	s P. O. Bo	× 1714,	Duran@	o, Colorado
							Wildcat			
							•L.M. Co			
Locatio	_{on} 630	ft. {	$\left\{ \begin{array}{l} \mathbf{N} \\ \mathbf{S} \end{array} \right\} $ of $\left\{ \begin{array}{c} \mathbf{N} \\ \mathbf{S} \end{array} \right\}$	Line ar	nd <u>76</u> 0ft	. E. voi	Line ofSe	ction 1	Eleva	tion 7716 GL
				erewith is	ailable re	cords.	t record of the v		ll work d	one thereon
Date	April	10,	1964	· - 		· · · · · · · · · · · · · · · · · · ·	Original Signed SyRESiverson Title D1	strict 1	obert roduct	E. Siverson ion Eupt.
				ge is for t	he conditi	on of the wel	l at above date.			
			_				ed drilling	February	r 14	19 64
	North I in 1831 I		1949 J		L OR G	AS SANDS C	OR ZONES			of the Section of the
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				<u>.</u>	CAS	SING RECO	RD			<u> </u>
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13.3/1	26 102		ACA	OFAL	1 1250	- Are a same of fact accept	- เรื่อง รู้ในขณะเล้า ใ เมษายน ม ะ เมษาจะ จะ	Contraction	2 - 10 A 14 11	Surface
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9-5/8	36		rd	CF84	:0 38 36		IVO MENE			Intermediat
7	23		rd	CF&I	7489	,	•	6660	6683	Production
4-1/2	11.6	8	rd	CF&I	1863	Guide				Liner
			***************************************	MUDD	ING AN	D CEMENT	ING RECORD		<u></u>	
Size casing	Where	set	Numb	er sa¢ks of ce	ment	Method used	Mud gravity	A	mount of m	ud used
20		54	75			Pump & Plu	3			
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4-1/2	92	b7	80) a*	PLUGS	AND ADAY	TERS			
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			IOOIIII K			
Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

	TOO	LS USED	
Rotary tools were used from	feet to	feet, and from	feet to feet
Cable tools were used from	feet to	feet, and from	feet to feet
,	D	ATES Pumped 146 bbls in	14 hrs
April 10, 1964	19	Put to producing Mare	h_12 , 19 64
The production for the first	24 hours was	barrels of fluid of which	% was oil;%
emulsion;% water; and	% sediment.	Gravity, °Bé	
If gas well, cu. ft. per 24 hou	rs	Gallons gasoline per 1,000 cu	. ft. of gas
Rock pressure, lbs. per sq. ii	 h.		

EMPLOYEES, Driller Driller

		FORMAT	ION RECORD
FROM-	то	TOTAL FEET	FORMATION
Surface	642	642	Straight Cliffs
642	1225	583	Mancos (Tropie)
1225	1300	75	Dakota
1300	1471	171	Morrison
1471	1625	154	Summerville
1625	3070	1445	Entrada
3070	31.28	58	Carmel
31.28	4820	1692	Navajo
4820	4990	170	Kayenta
4990	5220	230	Wingate
5220	5735	515	Chinle
5735	5773	38	Shinarump
5773	6565	792	Moenkopi
6565	6620	55	Timpoweap
6620	6954	334	Kaibab
6954	7315	361	Toroveap
7315	7345	30	Coconino
7345	7500	155	Organ Rock
7500	8550	1050	Cedar Mesa
8550	9202	652	Callville
9202	9278	76	Molas
9278	9424	146	Mississippien

FORMATION RECORD—Continued

FORMATION

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FROM-

TO-

DEPARTMENT OF THE INTERIOR

UNITED STATES

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Sental Number	
C. S. LAND OFFICE and the second	

Person Region No. 1. Same

BORRO SHEEL



TENNECO OIL COMPANY · P. O. BOX 1714 · 835 SECOND AVENUE · DURANGO, COLORADO

April 13, 1964

U. S. Geological Survey 420 Empire Building 231 E. 4th South Salt Lake City, Utah

Gentlemen:

Re: Upper Valley Unit No. 2
Form 9-330, Log of Oil or Gas Well

Please keep all information submitted on the attached form confidential until further advised. Thank you for your cooperation in this matter.

Yours very truly,

TENNECO OIL COMPANY

Original Signed by
J. H. WATKINS

J. H. Watkins
District Office Supervisor

DLE: bjo

Attach.

cc: Utah Oil & Gas Conservation Commission

7

June 12, 1964

Tenneco Oil Company P. O. Box 1714 Durango, Colorado

> Re: Wells Mos. Upper Valley Unit #2 and #3 Sec. 13, T. 36 S., R. 1 E., Garfield County, Utah

Gentlemen:

On the 17th of May, 1964, an inspection was made of your Upper Valley Unit wells nos. 2 and 3, T. 36 S., R. 1 E., Garfield County, Utah. It was observed that both locations did not have the necessary signs of identifications which are in accordance with rule C-7, General Rules and Regulations and Rules of Practice and Procedure. It was also noticed that the present drilling well did not have an escape line attached to the rig.

It is recommended that the above discrepancies be corrected at your earliest convenience, particularly the geroniso line. Just recently an individual in Wyoming had to leap to his death upon encountering a blow-out which caught fire. This Commission would like to avoid potential hazards of this nature.

Your cooperation with respect to this request will be greatly approciated.

Very truly yours,

OIL & GAS COMSERVATION CONNIESSION

PAUL W. BURCHELL CHIEF ENGINEER

PWB:bc

- cc: Rodney Smith, Dist. Eng., U. S. Geological Survey, Salt Lake City, Utah Casper A. Helson, Utah Industrial Commission, Salt Lake City, Utah
 - H. L. Coonts, Pet. Eng., Cil & Gas Conservation Commission, Mosb, Utah

16.

ITED STATES DEPARTMENT OF THE INTERIOR COther 18 GEOLOGICAL SURVEY

SUBMIT

LICATE.

Form approved. Budget Bureau No. 42-R1424.

5.	LEASE	DESI	GNATI	ON A	ND	SERIAL	NO.
ι	Itah	U	-01	37.3	4		
8.	IF IND	IAN.	ALLOT	TEB	OR	TRIBE	HAMB

SUNDRY	NOTICES	AND	REPORTS	ON	WELLS

(Do not use this form for propose	LES AND REPORTS ON WELLS lis to drill or to deepen or plug back to a different reservoir. TION FOR PERMIT—" for such proposals.)	
OIL GAS		7. UNIT AGREEMENT NAME
WELL X WELL OTHER		8. FARM OR LEASE HAMB
NAME OF OPERATOR		9. FARM OR LEADE BANK
Tenneco Oil Comp	any	Upper Valley
ADDRESS OF OPERATOR		9. WELL NO.
P. O. Box 1714 -	Durango, Colorado	2 1
	arly and in accordance with any State requirements.*	Upper Valley
630' FNL, 76	11. BHC., T., R., M., OR BLK. AND BURYBY OR ARBA S.L.B.M.	
		Sec. 13. T-36-S. R-1-E
4. PERMIT NO	15. BLEVATIONS (Show whether DF, RT, GR, etc.)	12, COUNTY OR PARISH 15. STATE
	7716' CP	Garfield : 5 Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data 3 18 3

NOTICE OF INTENTION TO:			BUBSBQUBNT REPORT OF:			
				WATER SHUT-OFF STORY OF BEPAIRING WELL	-	
TEST WATER SHUT-OFF		PULL OR ALTER CASING			-	
FRACTURE TREAT		MULTIPLE COMPLETE		PRACTURE TREATMENT ALTERING CASING		
SHOOT OR ACIDIZE	X	ABANDON*		SHOOTING OR ACIDIZING ABANDONMENT*	_	
REPAIR WELL		CHANGE PLANS		(Other)		
(Other)				(Nors: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	_	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and somes pertinent to this work. proposed work. I nent to this work.)

We propose to perforate and acidize well as follows: Pull rods and tubing. Run GR-Correlation log w/CCL from 6750-6500'. Perforate 6712-6718' and 6623-28' w/2 super casing jets/foot. Go in hole with retrievable bridge plug and full bore packer. Set retrievable bridge plug at 6720'. Spot acid on lower perfs (6712-18'). Set packer above perfs. Acidize lower perfs (6712-18') with 500 gallons Dowell XM-38 acid at 1/2 BPM. Flush to perfs with fresh water containing M-38. Retrieve bridge plug and set at 6645'. Spot acid on upper perfs, (6623-28') Set packer above perfs. Acidize upper perfs (6623-28') with 1,000 gallons of Dowell XM-38 acid at 5 BPM. Overflush with 500 gallons fresh water containing M-38. Swab upper perfs (6623-28') to determine if productive. Retrieve bridge plug and set at 6603'. Pull tubing. Perforate 6586-94' with 2 super casing jets per foot. Spot acid on upper perfs. (6586-94'). Set packer above perfs. Acidize perfs (6586-94') with 1,500 gallons Dowell 28% HCl containing M-38. While acidizing check annulus between 7" and 9-5/8" casing very closely for a blow indicating that the acid is coming up the annulus rather than going into the formation. If no annulus blow, swab perfs to determine if productive. If there is blow from

Harold C. Nichols (This space for Federal or State office use)	annulus, squeeze perfs and rep bridge plug. Put well back on		and repe	at steps .	15-17 d	bove.	Retriev	e
Harold C. Nichols (This space for Federal or State office use)	It is anticipated that this wo	rk will	increase p	roduction	appro	ximate.	Ly \$ 50- 301	PD.
Harold C. Nichole (This space for Federal or State office use)		_	Senior P	roduction	Clerk	E OF SIDE DATE	57 9 57 9 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	66
	Harold C. Nichols	TITLE			I tor to	T. B.C.	BUT : Is BUT : Is BUT DUS TO TO	

Form 9-331 (May 1963)	NOTES STATES OF THE INTER	SUBMIT IN TRIPTICA (Other instruction verse side)	TE* Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.
\ \	GEOLOGICAL SURVEY		U-013734
	NOTICES AND REPORTS proposals to drill or to deepen or plug PLICATION FOR PERMIT—" for such 1		G. IP INDIAN, ALLOTTES OR IRIBS NAME OF THE STATE OF THE
OIL X GAS WELL OTE	IER		7. UNIT AGREDMENT NAME
Tenneco Oil Com	ipany ·		Upper Valley 9. wall No.
P. O. Box 1714 4. LOCATION OF WELL (Report loca See also space 17 below.) At surface	- Durango, Colorado tion clearly and in accordance with any	y State requirements.*	10. FIELD AND POOL, OR WILDCAT Upper Valley
630 ' F	'NL, 760' FWL		Sec 13, T-36-S, R-1-E
14. PERMIT NO.	15. BLEVATIONS (Show whether D	F, RT, GR, etc.)	12. COUNTY OR PARISH 18. STATE
	777	16' GR	Garfield Utah
16. Chec	k Appropriate Box To Indicate I		
NOTICE OF	INTENTION TO:	SUB	BEQUENT REPORT OF
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	X ALTERING CASING
SHOOT OR ACIDIZE	ABANDON®	SHOOTING OR ACIDIZING	ABANDONMENT!
(Other)	CHANGE PLANS	(Other) (Note: Report res	sults of multiple completion on Well
	ED OPERATIONS (Clearly state all pertine		ompletion Report and Log form.) ates, including estimated date of starting an actical depths for all markers and sones perti
proposed work. If well is d nent to this work.) *	lirectionally drilled, give subsurface locs	tions and measured and true ve	entical depths for all markers and sones perturbations of the control of the cont
perforated 6712 packer at 6708' packer at 6620'	and acidized as follows: 2-18, 6623-28 with 2 hole. Acidized with 500 gas. Acidized perforation 6615. Perforated 6586. perforations 6586-94 with 500 gas. Perforated 5586-94 with 500 gas. Perforations 6586-94 with 500 gas. Perf	les per foot. Set la lons. Re-set bridens with 1000 gallons	g at 6623-28. Re-set
rods and pump.	Completed 5-14-66.		ERO PACO PACO PACO PACO PACO PACO PACO PAC
· .			Red for arbuitting proposals of the and for applicable Federal La and recessary special instruction in the lattractions while the applicable of the applicab
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Harold C. (This space for Federal or State	Nichols		
APPROVED BY	IF ANY:		Locality of the state of the st
Distribution:			Council Line Braid Line Brai
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1 - Utah 0 1 - Sun Oi 1 - File	or a com.	s on Reverse Side	

Form 9-331 (May 1963)	DEPARTMET C	OSTATES OF THE INTERI ICAL SURVEY		i	Form approv Budget Euro December (1908)	m No. 42	
	JNDRY NOTICES A bis form for proposals to drill Use "APPLICATION FOR			6. IF IS	DIAN, ALLOTTE		NAME
1. OF A STATE OF OPERATOR	t, [] especial	and the same approximate proper section of the same section of the			AGREEMENT N		t
	o Oil Company			9. WELL	NO.		endender in . de appear d
Suite 4. LOCATION OF WELL See also space 17 At surface	1200 Lincoln Tower (Report location clearly and below.)	Building De in accordance with any	nver Colorado 802 State requirements.*	11. sec	D AND POOL, O	ev BLK. AND	
630' I	F/NL and 760' F/WL			1	13, T-		R-1-
14. PERMIT NO.	15. ELEV.	Tions (Show whether DF	, RT, GR, etc.)		field	Utah	
16.	Check Appropriate NOTICE OF INTENTION TO:	oox To Indicate N	lature of Notice, Report, o		ta		
TEST WATER SHU FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL Other)	MULTIPLE C	OMPLETE	WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other) (NOTE: Report res Completion or Rec	sults of multipompletion Rep	ALTERING C ABANDONME dle completion ort and Log fo	NT*	
at 670 1500 g acidiz and fl acidiz oil. 28% HO	200, acidize performals als oil w/25# united 6660-83 w/6000 clush w/1500 gals of the perforations 662 Re-set BP at 6610 clushed and 1000 gals of the perforance of the perforations for the perforation fo	rations 6712-1 beads and 1800 gals 28% HCL, il. Re-set Pa 23-28' w/2000 and packer a il. Re-set BP	Reda pump, set red 8 and 6723-33 w/400 gals oil, swab. 3 3000 gals oil w/23 cker at 6610' and b gals of 28% HCL, fi t 6550', acidize w, at 6700', swab 658 tubing. Test and	00 gals 2 Set BP at 5# unibea BP at 665 lush w/15 /2000 gal 36-6683',	8% HCL, 6650', ds 60', 600 gals		
					The second secon		
18. I hereby certify t	hat the Bregoing is true and		. Production Clerk	D2	ATE 7-16-	71	
(This space for I	ederal or State office use)	,				<u>- </u>	
APPROVED BY CONDITIONS OF	APPROVAL, IF ANY:	TITLE		DA	ATE		

orm 9–331 May 1963)	UNITIED STATES	SUBMIT IN TRILL TE-	Form approved. Budget Bureau N	
- DEPA	ARTME! OF THE INTER! GEOLOGICAL SURVEY	IOR verse side) 5	U-013734	SERIAL NO.
(The not use this form for	NOTICES AND REPORTS (proposals to drill or to deepen or plug leptication for PERMIT—" for such p	ON WELLS	. IF INDIAN, ALLOTTEE OR	TRIBE NAME
OIL K GAS		7	. UNIT AGREEMENT NAME Upper Valley	Unit
NAME OF OPERATOR Tenneco Oil Compa	THER	. 8	FARM OR LEASE NAME	
ADDRESS OF OPERATOR		1 -	. WELL NO.	
LOCATION OF WELL (Report loc	In Tower Building, Denver	· .	O. FIELD AND POOL, OR WI	LDCAT
See also space 17 below.) At surface 630 F/NI	and 760' F/WL	1	Upper Valley 1. SEC., T., B., M., OR BLK. SURVEY OR ABBA	AND
			Sec. 13, T-36	5-S, R-1-
4. PERMIT NO.	15. ELEVATIONS (Show whether DE 7716 GR	F, RT, GR, etc.)	2. COUNTY OR PARISH 13 Garfield	. STATE Utah
8. Che	ck Appropriate Box To Indicate N	Nature of Notice, Report, or Oth	er Data	
NOTICE O	F INTENTION TO:	SUBSEQUEN	T REPORT OF:	
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL ALTERING CASING	<u> </u>
FRACTURE TREAT SHOOT OR ACIDIZE	MULTIPLE COMPLETE ABANDON*	SHOOTING OR ACIDIZING X	ABANDONMENT*	
REPAIR WELL (Other)	CHANGE PLANS	(Other) (Note: Report results of Completion or Recompletion	multiple completion on Von Report and Log form.)	Well
7. DESCRIBE PROPOSED OR COMPLE proposed work. If well is nent to this work.) *	TED OPERATIONS (Clearly state all pertiner directionally drilled, give subsurface local	nt details, and give pertinent dates, in tions and measured and true vertical d	cluding estimated date of lepths for all markers and	starting any d zones perti-
6712' - 6718' and perforations 6660 Pulled packer and tubing, landed at	unit 7-17-71, pulled tub 1 6723' - 6733' w/5300 ga 0-83', 6623-28', acidized 1 BP. Ran Reda pump and 1 6465'. Hooked up well -71 after acid job 24 hrs	als 28% HCL, swabbed. As w/8000 gals 28% HCL, so Motor, ran 204 jts of 2 for production 7-22-71.	Acidized swabbed. 2-7/8" EUE, 8RT	ions
Well tested May,	1971 prior to acid job 3	352 BO and 589 BW	F (1) (1) (1) (1) (1) (1) (1) (1) (1) (1)	
O I haraha contra A. A. A. A.	needlay to true and correct			
8. I hereby certify that the for	L/	. Production Clerk	DATE	<u>L</u>
(This space for Federal or S	tate office use)			
APPROVED BY	L, IF ANY:		DATE	4.1



REPORT OF WATER ANALYSIS

Company TENNECO OIL COMPANY

ESCALANTE, UTAH

DIST

Sample Marked

Upper Valley Unit

TENNECO #2

Date

Analysis No.

Analysis No. 76V242, B Sampling Date 2-3-76

17-Feb-76

Date Sample Rec'd. 2-3-762-11-76

Kabab famation

aw, Nu	U, Sec als,	T36S, RIE	V	
DISSOLVED SOLIDS		/	RESULT	S AS COMPOUNDS
Cations	mg //	meq/1		mg/ <i>l</i>
Sodium, Na(calc.)	2580.	112.	as NaCl	
Calcium, Ca	840.	42.0	as CaCO3	2100.
Magnesium, Mg	146.	12.0	as CaCO3	600.
Barium,Ba			as BaSO ₄	
Sum of Cations	3570.	166.		
Anions				
Chloride, Cl	3340.	94.0	as NaCł	5500.
Sulfate, SO4	1960.	40.8	as Na ₂ SO ₄	2900.
Carbonate, CO3			as CaCO3	
Bicarbonate, HCO3	. 1920.	31.4	as CaCO ₃	1570.
Sum of Anions	7210.	166.		
Dis. Solids (calc.)	10800.			
Total Iron,Fe	• 7	.0	as Fe	• 7
Acid to Phan., CO2	101.	2.3	as CaCO ₃	230.
OTHER PROPERTIES			CoCO CTAD	H IPH INISSEN
Ph (units)	7.5		@ 70° F.	ILITY INDEX
Spec. Gravity (g/ml)	1.004		@ 120° F.	
Turbidity (jtu)	8.0		@ 160° F.	
- · ·			Method of Sti	ff & Davis
3 D. G. HASS Res	marks,			

3 D. G. HASS H. E. KING

Remarks:

NALCO CHEMICAL COMPANY VISCO CHEMICALS

trademarks of Nalco Chemical Company.

P. O. BOX 87 • SUGAR LAND, TEXAS 77478

Form 9-331 (May 1993)	UNITED STATES DEPARTM T OF THE INTE GEOLOGICAL SURVEY	SUBMIT IN TEMPLICATES (Other Instruction on re-	Porm approx Budget Bure 5. LEASE DESIGNATION U-013734	no No. 42-E1421.
	SUNDRY NOTICES AND REPORTS this form for proposals to drill or to deepen or plus "APPLICATION FOR PERMIT" for suc		6. IF INDIAN, ALLOTTE	E OR TRIBE NAME
OIL GA WELL WI	S CONTRECTOR		7. UNIT AGREEMENT N. Upper Valley 8. FARM OR LEASE NA	Unit
3. ADDRESS OF OPE	il Company HATOR Dln St., Suite 1200, Denver, Co	lo 00205	9. WELL NO.	
4. LOCATION OF WE See also space 1 At surface	1.1. (Report location clearly and in accordance with a	10. FIELD AND POOL, 0 Upper Valley		
			Sec. 13, T26	S, R1E
14. PERMIT NO.	15. ELEVATIONS (Show whether 7716' 6	· · · · · · · · · · · · · · · · · · ·	Garfield	Utah
TEST WATER SH FRACTURE TREAT SHOOT OR ACIDE REPAIR WELL (Other) 17. DESCRIBE PROPOSE proposed work nent to this wo	T MULTIPLE COMPLETE ZE X ABANDON* CHANGE PLANS ED OR COMPLETED OPERATIONS (Clearly state all pertin 4. If well is directionally drilled, give subsurface to	WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other) (Note: Report results Completion or Recomple	REPAIRING A ALTERING CA ABANDONMEN of multiple completion ction Report and Log for	on Well
as follows 1. Pull p 2. Perfor 3. Set RE 4. Acidiz 5. Set RE 6. Acidiz 7. Pull R 8. Pump b	oump. rate 6672' - 6682' (K-3) w/2 JSP BP at 6750' and set a packer at ze K-4 with 2000 gallons of 28% BP at 6698' with packer at 6644' ze K-3 with 2000 gallons of 28% RBP, packer and run pump. Back acid and run through inject	PF. + 6721'. HCL not to exceed 500 p HCL not to exceed 500 p ion system.	si. si.	
9. No add	ditional surface disturbance wil	i be caused by this wor	kuver.	

APPRO ED BY THE DIVISION OF OIL, GAS AND MINING

DATE: August 19, 1972

BY: August 19, 1972

18. I hereby certify that the foregoing is true and correct		
SIGNED D. D. M. M. John	TITLE Div. Production Manager	DATE 8-3 77
(This space for Federal or State office use)		
APPROVED BY	TITLE	DATE

Form 9-331 (May 1963)	DEPARTM	J'''TED STATE L I OF THE EOLOGICAL SU	INTERIO	SUBMIT IN TR**** (Other fustruct verse side)	OR TE-	B:	orm approved, udget Bureau No. esignation and se	
(Do not use thi		CES AND REP		WELLS to a different reservolume.	lr.	*q1*	N, ALLOTTEE OR TR	IHE NAME
OIL XX CAS WELL	OTHER						Valley Unit	
2. NAME OF OPERATOR Tenneco Oil	Company					8. FARM OR	LEASE NAME	
3. Address of OPERATO		e 1200, Denve	r. Colorad	do 80295		9. WELL NO) i	
	Report location cle	early and in accordance				10. FIELD	ND POOL, OR WILDO	AT
	30' FNL and	760' FWL				11. BEC., T.	Valley R. M., OB BLK. AND OR ABEA 13, 7265; R	R1E
14. PERMIT NO.		15. ELEVATIONS (Show	whether DF, RT,				OR PARISH 13. S	
16.	Check Ap	propriate Box To I	ndicate Natu	re of Notice, Repo	ort, or O	ther Data		
	NOTICE OF INTENT				SUBSEQUI	ENT REPORT	- Y 보고 (투	
TEST WATER SHUT- FRACTURE TREAT		ULTIPLE COMPLETE		WATER SHUT-OFF FRACTURE TREATME	NT -		REPAIRING WELL ALTERING CASING	
SHOOT OR ACIDIZE REPAIR WELL	<u> </u>	BANDON* HANGE PLANS		(Other)	ZING X		ABANDONMENT*-	 .
(Other)	· · · · · · · · · · · · · · · · · · ·			(Note: Report Completion or	Recomple	tion Report	completion on Well and Log form.)	
17. DESCRIBE PROPOSED of proposed work. I nent to this work.	OR COMPLETED OPER If well is direction	ATIONS (Clearly state ally drilled, give subs	all pertinent de urface locations	tails, and give pertine and measured and tr	nt dates, ue vertical	including est depths for	imated date of sta all markers and zo	rting any
8/26 - 9/6/77	2 JSPF. Active stages gallons of agent. Ran be run thro	cidized 6723' with ball sea 28% HCL in 5 pump and pla	- 6733' llers. Ac stages wi lced well lection sy	C. Perf'd 667 (K4) with 200 idized 6672' th Benzoic ac on production rstem. No new	00 gall - 6682 id fla	ons of ' (K3) ke dive ped bac	28% HCL in with 2000 rting : : k acid will	
18. I hereby certify tha	t the foregoing is	true and correct						
SIGNED	V. (1/1)-		TLE Div.	Production M	anager	DATE		
(This space for Fed	eral or State office	use)						
APPROVED BY CONDITIONS OF A	PPROVAL, IF AN		TLE			DATE) <u>12 Jeff</u> 4 Jeff	

Form 9-331 (May 1963) DEPART	U'''TED STATES M. T OF THE INTERI	SUBMIT IN TETTICATES (Other Instruc on reverse side)	
(Do not use this form for propo Use "APPLIC	ICES AND REPORTS (sals to drill or to deepen or plug b ATION FOR PERMIT—" for such p		G. IF INDIAN, ALLOTTEE OR TRIBE NAME
OIL GAS GAS WELL OTHER 2. NAME OF OPERATOR		SEP 12 1977	7. UNIT AGBERMENT NAME Upper Valley Unit 8. FARM OR LEASE NAME
Tenneco Oil Company		GAS, & MINING	Profit di Adda
3. ADDRESS OF OPERATOR 1860 Lincoln St., Sui			2-5 2 3 3 3 5 5
4. LOCATION OF WELL (Report location of See also space 17 below.) At surface	learly and in accordance with any	cate continental.	Upper Valley
630' FNL and	1 760' FWL		11. BEC., T., E., M., OB BLK. AND BURYEY OR AREA
14. PERMIT NO.	15. ELEVATIONS (Show whether DF.	, RT, GR, etc.)	Sec. 13, F265; R1E 12. COUNTY OR PARISH 18. STATE
		6' GR	Garfield Utah
	ppropriate Box To Indicate N		그 요구품이 그의 항공원회
NOTICE OF INTER			UENT REPORT OF
	PULL OR ALTER CASING MULTIPLE COMPLETE	WATER SHUT-OFF FRACTURE TREATMENT	BEPAIRING WELL
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*-
REPAIR WELL (Other)	CHANGE PLANS	(Other)(Note: Report results	of multiple completion on Well letion Report and Log form.)
8/26 - 9/6/77 MIRU, pull 2 JSPF. A two stages gallons of	ed pump and ran scrap Acidized 6723' - 6733 with ball sealers. 28% HCL in 5 stages	per. Perf'd 6672' - ' (K4) with 2000 gal Acidized 6672' - 668 with Benzoic acid fl	2' (K3) with 2000 🚊 ake diverting 🚟
agent. Ra be run thr	in pump and placed wel rough water injection	ll on production. Pu system. No new surf	mped back acid will ace disturbance was
caused by	this operation.	System. No new surf	
			oughth to the the control of the control of the three control of the control of t
18. I hereby certify that the foregoing is	s true and correct		Property of the control of the contr
SIGNED A A MILL		v. Production Manager	DATE
(This space for Federal or State offi	Ce use)		
APPROVED BY	TITLE		DATE TO THE TOTAL OF THE PARTY

DEP.	ARTMENT OF THE		Other instructions on re- use side)	U-013734
	NOTICES AND RE			G. D. INDIAN, ALBUTTEL DE TEME NA
I. OIL WELL O	TILE			Upper Valley Unit
2. NAME OF OPERATOR				8. FAIN OR LEASE NAME
Tenneco Oil Compar	าง	·		
720 So Colorado F	Blvd., Denver, Col	orado 80222		9. WELL RO.
4 LOCATION OF WELL (Report lo	cation clearly and in accorda	ince with any State re	quirements.	10. FIELD AND POOL, OR WHILDCAY
See also space 17 below.) At surface				Upper Valley
630	FNL and 760 'FWL	, Unit		11. SEC., T., R., M., OR BLK. AND SURVEY OF AMEA
				Sec 13, T36S, R1E
14. PERMIT NO.		how whether DF, RT, CR.	cic.)	12. COUNTY OR PARISH 13. STATE
·		715' GR	·	Garfield Utah
16. Cho	zck Appropriate Box To	Indicate Nature	of Notice, Report, or (Other Data
NOTICE C	OF INTENTION TO:	•	SURSEQ	UENT REPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CASIN	·o o	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	1[FHACTURE TREATMENT	ALTERING CASING
KHOUT OR ACIDIZE	ABANDON®		SHOOTING OR ACIDIZING	ARANDGNMENT*
CEPAIR WELL	j (namou ream		(Other)	s of multiple completion on Well pletion Report and Log form.)
17 DESCRIPT PROPOSED OR COMPL.	ETED OPERATIONS (Clearly state directionally drilled, give s	ite all pertinent detail- ubsurface locations and	s, and give pertinent dates	s, including estimated date of starting cal depths for all markers and zones pe
1. Perforate 2. R/H w/ ret 3. Set rbp @ 4. Set pkr @ 5. Acidize K- 6. Flush w/10 7. Release pl	-1 w/800 gal 15% H0 D0 BW. kr. latch RBP. P00 onal surface distro APPR	n pinned collacorrelation. CL. OH & return we ubance will be OVED BY THE GAS, AND MIN	r above pkr. 11 to production. required. DIVISION OF	
18. I hereby certify that the for	egoing is true and correct		strative Supervise	OF DATE 5-73-78
(This space for l'ederal or	State office use)		=	== :== := ::= ::= := := := := := :
APPROVED BYCONDITIONS OF APPROV.	AL, IF ANY:	TITLE	· · · · · · · · · · · · · · · · · · ·	DATE

Tenneco Oil Exploration and Production

A Tenneco Company

6162 South Willow Drive P.O. Box 3249 Englewood, Colorado 80155 (303) 740-4800



Western Rocky Mountain Division

April 25, 1985

U. S. Forest Service Escalante Ranger District Escalante, Utah 84726

Attn: Mr. Doug Austin

RE: Right-Of-Way

Sec.9, 10, 14 & 15, T36S, R1E

Garfield County, Utah

Dear Mr. Austin:

Please find enclosed the Special Use Application and Report for the proposed Right-of-Way for buried phone line.

Should you require additional information, please contact me at (303) 740-2594.

Very truly yours,

TENNECO OIL COMPANY

Scott McKinney

Sr. Regulatory Analyst

SMc/v:1377t Enclosure

cc: Mr. Norm Christensen

South Central Telephone Association

P. O. Box 226

Escalante, UT 84726

LISDA Format Samina		FOREST SE JE USE ONLY					
USDA-Forest Service SPECIAL-USE APPLICATION AND REPORT	Date Receiv (mo/da	te Received Region Number (mo/day/yr)		State Code County Code		County Code	
(Ref.: FSM 2712, 36 CFR 251.54)	/-	_/	<u>`</u>				
INSTRUCTIONS	Congression Dist. Number		Forest Code (Admin. Unit No.)		Unit ID Symbol (NFFID No.)		
Applicant should request a meeting with the Fore	est						
Service representative responsible for processing to application, prior to completing this form. This meeting will allow a discussion of the form's requirements an identify those items to be omitted.	ng Ranger Dist.		User Number		Kind of Use Code		
<u> </u>			ant Completes)		2 4	Code and Telephone	
1. Applicant Name and Address (include Zip Code)	clude Zip Co	Authorized Agent Name, Title and Address (include Zip Code) if different from Item 1.				3. Area Code and Telephone Number	
Tenneco Oil Company E&P	Scott M	-		ı	a. Applicant's		
Western Rocky Mountain Division P. O. Box 3249	Sr. Reg	Sr. Regulatory Analyst			(303) 740-4800		
Englewood, CO 80155					b. Authorized Agent's		
					<u> </u>	740-2594	
4. As applicant are you? (Mark one box with "X")		5. Specify what application is for: (Mark one box with "X")					
a. Individual b. X Corporation*		a. \(\infty \) New authorization* b. \(\infty \) Renew existing authorization					
b. Corporation* c. Partnership/Association*		b. Renew existing authorization c. Amend existing authorization*					
d. State Government/State Agency		d. Other*					
e Local Government		* If marked "X", provide details under Item 7.					
f. Federal Agency If marked "X", complete PART II.							
6. If you are an individual or partnership, are you a	lso a citizen(s) o	f the Unite	ed States?				
7. Describe in detail the land use, including: (a) to fications (length, width, acres, etc.); (d) term of struction; (g) temporary work areas needed for couse Page 3, REMARKS).	f vears needed:	(e) time o	of vear of use or one	ration:	(f) duration	n and timing of con-	
A. Construction, use, and maintenance of a buried phone line from Highway U-54 to Upper Valley #2 Well.				54 to Upper			
B. None.							
C. Approximately2.8 miles, 12' wide, 4.07 acres. D. Right-of-Way needed as long as the Upper Valley Unit produces oil.							
D. Right-of-Way needed as long as the Upper Valley Unit produces oil. E. Start as soon as possible, all year round use.							
F. As soon as possible, approxima			struction.				
G. None. H. None.							
n. none.							
8. Attach map covering area and show location of pr		or furnish	legal description of th	e land.			
See Attachment #1, 2, & 3 9. Give statement of your technical and financial cap including the protection and restoration of Federa	ability to constru	ict, operate	e, and terminate the u	se for	which autho	rization is requested,	
Based on our past experience, we have the capability to supervise the constructi				ction,			
operation, and maintenance of the requested Right-of-Way.							
1							

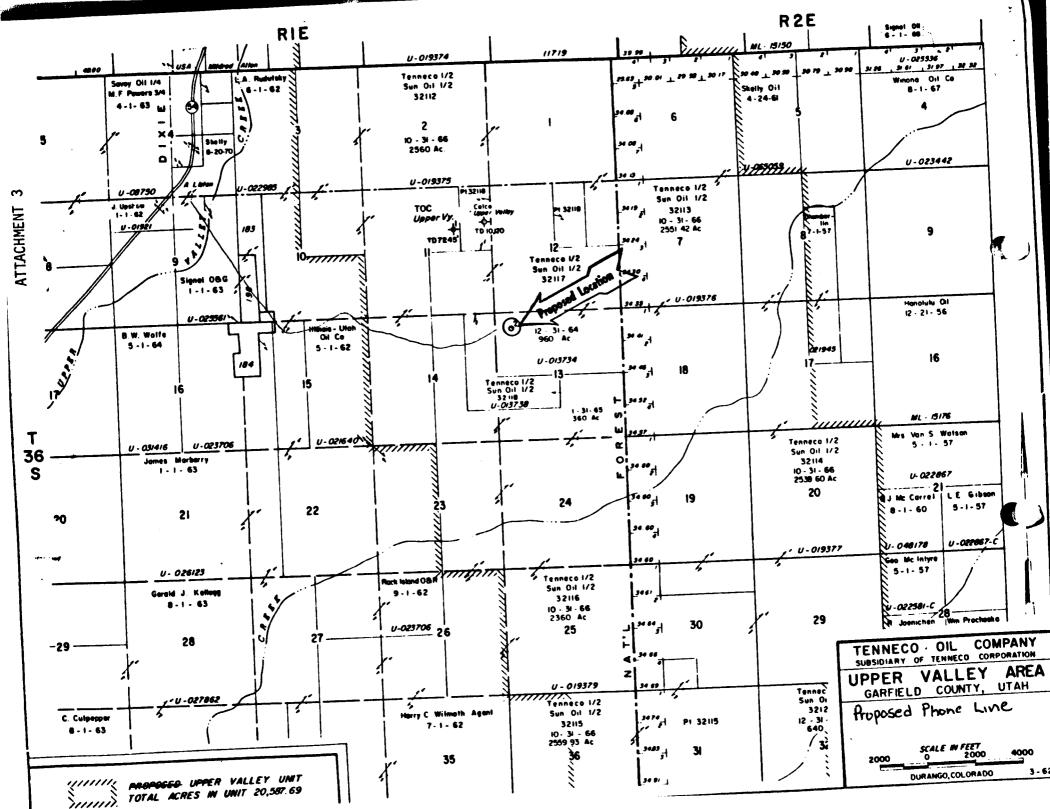
10a. Describe other reasonable alternative proposals considered.
None
10b. Give explanation of why it is necessary to utilize Federal lands and why the alternatives in item 10a were not selected.
Federal Land encompasses the proposed phone line access.
the second of proposal (construction,
11. Provide statement of need for proposed use, including the economic feasibility and items such as: (a) cost of proposal (construction, operation, and maintenance); (b) estimated cost of next best alternative; and (c) expected public benefits. (If extra space is needed, use page 3, REMARKS).
Tenneco needs a Right-of-Way for a buried phone line to upgrade our daily maintenance operations and for safety reasons at the Upper Valley Unit. The cost of the proposed construction is \$13,500.00. Operation and maintenance will be provided by South Central Telephone Association. The public is not expected to benefit from this project.
12. Describe probable effects on the area population, including social and economic aspects, and rural lifestyles.
None
13. Describe likely environmental effects that the proposed use will have on: (a) air quality; (b) visual impact; (c) surface and ground water quality and quantity; (d) control or structural change on any stream or other body of water; (e) existing noise levels; (f) land surface, including vegetation, permafrost, soil and soil stability; and (g) populations of fish, plant, wildlife and marine life, including threatened and endangered species. (If extra space is needed, use page 3, REMARKS).
A. None B. Slight visual impact during and after construction. C. None. D. None.
E. NoneF. Vegetation and soil will be disturbed during construction.G. None.
14. Describe what actions will be taken to protect the environment from the effects of the proposed use. Tenneco will protect the scenic esthetic values of the area under the permit and adjacent land during construction, operation, and maintenance.
15. Name all Federal, State, County or other department(s)/agency(ies) where an application for this is being filed. Attach appropriat license, building permit, certificate or other approval document.
Department of Agriculture Fbrest Service
I HEREBY CERTIFY, that I am of legal age and authorized to do business in the State and that I have personally examined the information
the best of my knowledge.
Title 18, U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United State
Title 18, U.S.C. Section 1001, makes it a crime for any person knowingly and without within its jurisdiction. any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

PART II—SUPPLEMENTAL INFORMATION (Applicant Completes)		
	MARK "X" I PRIATE BO	
I—PRIVATE CORPORATIONS	ATTACHED	FILED*
a. Articles of Incorporation		
b. Corporation Bylaws		
c. A certification from the State showing the corporation is in good standing and is entitled to operate within the State.		
d. Copy of resolution authorizing filing		
e. The name and address of each shareholder owning 3 percent or more of the shares, together with the number and percentage of any class of voting shares of the entity which such shareholder is authorized to vote and the name and address of each affiliate of the entity together with, in the case of an affiliate controlled by the entity, the number of shares and the percentage of any class of voting stock of that affiliate owned, directly or indirectly, by that entity, and in the case of an affiliate which controls that entity, the number of shares and the percentage of any class of voting stock of that entity owned, directly or indirectly, by the affiliate.		
f. If application is for an oil or gas pipeline, describe any related right-of-way or temporary use permit applications, and identify previous applications.		
g. If proposed land use involves other Federal lands identify each agency impacted by proposal.		
II—PUBLIC CORPORATIONS	,	
a. Copy of law forming corporation		IXI
b. Proof of organization		[X]
c. Copy of Bylaws		[X]
d. Copy of resolution authorizing filing		
e. If application is for an oil or gas pipeline, provide information required by Item "I-f" and "I-g" above.		
III—PARTNERSHIP OR OTHER UNINCORPORATED ENTITY		
a. Articles of association, if any		
b. If one partner is authorized to sign, resolution authorizing action is		
c. Name and address of each participant, partner, association, or other		
d. If application is for an oil or gas pipeline, provide information required by Item "I-f" and "I-g" above.		
* If the required information is already filed with the Forest Service and is current, check box titled "Filed." Provinformation (e.g., number, date, code, name and office at which filed). If not on file or current, attach requested in	/ide the file information.	identification
REMARKS: (This space is provided for more detailed responses to PART I.) Please indicate the item numbers t apply. Attach sheets, if additional space is needed.	o which thes	ie responses

ATTACHMENT 1

PROPOSED RIGHT-OF-WAY BURIED PHONE LINE

A tract of land approximately 12 feet in width, being on each side of the centerline, for a right-of-way beginning at Utah State Highway 54 located in the NW/NE sec.9 traversing the E/2 NE/4 Sec.9, W/2 SW/4 Sec.10, N/2 N/2 Sec.15, N/2 Sec.14 to a point of connection at the Upper Valley #2 well located in the NW/4 NW/4 of Sec.13, of all within T36S RIE, Garfield County, Utah



Torm 3160-5 Not mber 1983) Funcerly 9-331) DEPARTMEN 1 OF THE BUREAU OF LAND MAN	INTERIOR (Other instructions INTERIOR verse side)	Form approved. Budget Eureau No. 1004-0135 Expires August 31, 1985 5. LEASE DESIGNATION AND SERIAL NO. U-01 3734 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND RE (Do not use this form for proposals to drill or to dee Use "APPLICATION FOR PERMIT-	" for such proposals.)	7. UNIT AGREEMENT NAME
OIL GAS TOTHER WELL WELL OTHER	RECEIVED	Upper Valley Unit 8. FARM OR LEASE NAME
Z. NAME OF OPERATOR Tenneco Oil Company	JUN 0 6 1985	9. WELL NO.
P.O. Box 3249, Englewood, CO 8015 4. LOCATION OF WELL (Report location clearly and in accordance)	5 ance with any State regulation of the OIL.	2 10. FIELD AND POOL, OR WILDCAT
4. LOCATION OF WELL (Report location clearly and in Second	GAS & MINING	Upper Valley 11. BEC., T., B., M., OR BLK. AND BURYET OR AREA Sec.13, T36S, R1E
14 PERMIT NO.	how whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE Garfield utah
	6' GR o Indicate Nature of Notice, Report, o	
16. Check Appropriate box 10 notice of intention to:	aus	SEQUENT REPORT OF:
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZY REPAIR WELL (Other) 17. DESCRIBE PROPUSED OR COMPLETED OPERATIONS (Clearly st proposed work. If well is directionally drilled, give	PRACTURE TREATMENT BHOOTING OR ACIDIZING (Other) (NOTE: Report ret Completion or Rec	sults of multiple completion on Well ompletion Beport and Log form.) ates, including estimated date of starting any system depths for all markers and zones perti-
Tenneco requests permission to in to Upper Valley #2 within the uni Special Use Application to the Founit boundaries.	stall a buried phone line a	long our pipeline right-of-way e attached map. Enclosed is the
18. I hereby certify that the foregoing is true and correct	TITLE Sr. Regulatory A	nalyst _{DATE} 5/30/85
(This space for Federal or State office use)		
APPROVED BY	TITLE	DATE

W. Salara Maria UPPER VALLEY T 36 S 3 mmm Section 36 z= 2! T S 0 **♦**

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposal of the proposal of the second proposal of	orm 3160-5 November 1983) Formerly 9-331) DEI	UNITED STATES PARTMENT OF THE INTER BUREAU OF LAND MANAGEMEN	RIOR verse side)	Form approved. Budget Bureau Expires Augus 8. LEASE DESIGNATION U-013734 6. BY THELAH, ALLOTTE	No. 1004-0135 2 31, 1985 AND BREIAL BO.
FARTH OF STREAMS TENNECO DII Company - RMD ADMINISTRATION OF CONTRACTOR OF CONTRACTO		TOTAL ALID DEDODES	ON WELLS		
EXAMPLE OF PRICE OF THE COMPANY - RMD ASSESSMENT OF AND AND POOL, OR WILLIAM TO BE THE PROPERTY OF WILL AND POOL, OR WILLIAM THE PROPERTY OF WILL AND POOL, OR WILLIAM THE PROPERTY OF THE PR	Use .	APPLICATION FOR PEREIT		• • •	
Tenneco Oil Company - RMD Tenneco Oil Company - RMD Tenneco Oil Company - RMD Assessment of with a control of the control o	on [3] sas. []	er I X I	·	Upper Valle	y Unit
P.O. Box 3249, Englewood, CO 80155 P.O. Box 3249, Englewood, CO 80155 Section by Will, (Report heatiles clearly and in accordance with any State requirements.* Section by Will, (Report heatiles clearly and in accordance with any State requirements.* Section 343, AMD 11. Section 13. Section	TAKE OF OPERATOR		•		
P.O. Box 3249, Englewood, CO 80155 P.O. Box 3249, Englewood, CO 80155 Section by Will, (Report heatiles clearly and in accordance with any State requirements.* Section by Will, (Report heatiles clearly and in accordance with any State requirements.* Section 343, AMD 11. Section 13. Section	Tenneco Oil Comp	any - RMD		9. WHLL 30.	
Dipper Valley - Kaidburgers and the standard in the standard i	ADDESSE OF OFFICEOR	- 1 00 00155		2	en WILDCAT
630' FNL, 760' FML PRINTY BO. 43-017-16025 18. BLEVATIONS (Blow whither BY, FT, 68, cle.) 7,716' gr Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data SOURCE OF INTERPRETOR TO: WATER SECTION TRANSPORTER SECTION TO ACCUMANTA SECTION TRANSPORTER SECTION TRANSPORTER SECTION TRANSPORTER SECTION TRANSPORTER SECTION TRANSPORTER SECTION TO ACCUMANTA SECTION TRANSPORTER SECT	P.O. BOX 3249, E	location clearly and in accordance with a	ing State requirements.		
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Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data Supplied of Internation To: Supplied of Internation Int	630' FNL, 760' I			Sec. 13, 1	305-KIE
Check Appropriete Box To Indicate Nature of Notice, Report, or Other Data BOYICS OF INTENTION TO: TEST WATER SEND-OFF PRACTORS TREAT SEND SENDER BULLTHIS CASHING CHARGE PLANE CHARGE PL	, PERMIT NO.	.	r 36, 61, 62, 646.)		Utah
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(Other) 7. DESCRIPT PROPOSED OR COMPLETED OPERATION? (Clearly state all pertinent details, and give pertinent dates, is cluding certinated date of starting any proposed work. If well is directionally drilled, give subsurface beautions and measured and true vertical depths for all markers and some particular to take week.) 10-1-86 Tenneco Oil Company has placed the Upper Valley Unit. #2 well back on product NOV 0 4 1966 DIVISION OF OIL. GAS & MINNING 18. I bereby certify that the foregoing is true and correct SIGNED MARKET COMPANY. Sr. Administrative Analyst DATE 10-30-86	· · · · · · · · · · · · · · · · · · ·		Woll Stat	us Change	X
DIVISION OF OIL. GAS & MINNING 18. I bereby certify that the foregoing is true and correct BIGWED Authorn 19. Description of Company and selections and give pertisent dates, including ever and solves pertisent to this work.) 10-1-86 Tenneco Oil Company has placed the Upper Valley Unit #2 well back on product NOV 0 4 1900 DIVISION OF OIL. GAS & MINNING 18. I bereby certify that the foregoing is true and correct BIGWED Additionally true and correct Sr. Administrative Analyst DATE 10-30-86	BEPAIR WELL		(Nors: Report result	s of multiple complete pletion Report and Log	form.)
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OIL. GAS & MINING 18. I bereby certify that the foregoing is true and correct Sr. Administrative Analyst DATE 10-30-86		-	NOV 0 4 1966		
18. I bereby certify that the foregoing is true and correct Sr. Administrative Analyst DATE 10-30-86					
SIGNED AT CUSTORY TITLE Sr. Administrative Analyse DATE			OIL. GAS & MININ	lG	
SIGNED AT CUSTOMERS ST. Administrative Analyse DATE					·
BIGNED // LUSTINGS	18. I bereby certify that the	e foregoing is true and correct	Sr. Administrative Ar	alyst DATE	10-30-86
(This space for Federal or State office use)					

See Instructions on Reverse Side

TITLE _

APPROVED BY CONDITIONS OF APPROVAL, IF ANT:

DATE -

HALL D CTAT	EC	AUBMIT IN TRIPL	_ B	orm approved udget Bureau spires Augus	No. 1004-0135
rorm 3160-5 November 1983) Formerly 9-331) DEPARTMENT OF THE	INTERIOR	(Other instructions w. verse side)	S. LEAT	J-013734	AND SESIAL NO.
BUREAU OF LAND MAN SUNDRY NOTICES AND REI	PORTS ON	WELLS	6. w :		SE OR TRIBE HAME
SUNDRY NOTICES AND REI (Do not use this form for proposals to drill or to deep Use "APPLICATION FOR PERMIT—	en or plug back	to a different reservoir.		052	
•	10)15	(Laster)		Upper Val	lley Unit
WELL WELL OTER		MAY 22198/	<u> </u>	M OR LEASE N	TAS.
Tenneco Oil Company - RMD		WIA1 22 1307	9. WE		
P.O. Box 3249 Englewood, CO 8	0155	DIVISION OF	10. #1	2 BLD AND POOL,	OR WILDCAT
 LOCATION OF WELL (Report location clearly and in accordant face also space 17 below.) 	But Alth BEA and	REPORTO GIRMANIO			lley - Kaibab
At senses			11. 5	C., T., B., M., O. SCRYBT OR AR	
630' FNL 760' FWL				Sec 13 T	36S R1E
14. PERMIT NO. 17. 10005	o w whether av. st. '16' gr	es, etc.)		rfield	Utah
43-017-10023		re of Notice. Report	or Other I)eta	
Check Appropriate Box 10		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	DESPOSHT E	PORT 67:	
TEST WATER SEUT-OFF PULL OR ALTER CASIN		WATER SEUT-OFF		Bepairing Altering	- -
PRACTURE TREAT MULTIPLE COMPLETE		PRACTURE TREATMENT SECOTING OR ACIDIES	1 1	ABANDON	- -1
REPAIR WELL CHANGE PLANS		(Other)	_Spill_R	Itala as milett	ob ob <u>Men</u> XX
(Other)	te all pertinent d	(Nors: Report Completion or letails, and give pertinen	Recompletion I t dates, includ	ing estimated	date of starting any term and somes perti-
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly start) proposed work. If well is directionally drilled, give sent to this work.)	ubsurface location	s and measured and true	s settion gebr	B 101 En -11	
Date of Spill: 5/13/87 8:00 a.m.					
Spill Reported: 5/13/8/ 11:35 d.W	•			•	
Amount of Spill: 60 bbls saltwater Amount Recovered: 60 bbls saltwate					
a triaction line corroded IDr	ouun.	ka			
Area or Property Threatened: N/A -	Inside Di	ke.			
(
					·
•		<i>'</i>			
18. I hereby certify that the foregoing is true and correct	Sn.	Administrative	Analyst	DATE	5/18/87
BIGHED (f) Cishney	TITLE ST.		<u>`</u>		
(This space for Federal or State office use)	·			DATE	
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE				

See Instructions on Reverse Side

Form OGC-1b

Operator Chare

SUBMA TRIPLICATES

(Other structions on reverse side)

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

	DIVISION OF OIL, GAS, AND M	var	
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or the proposals to drill or the proposals to drill or to deepen or the proposa			020910
	OIL X WELL OTHER	Uppe	er Valley Unit
. 1	Tenneco Oil Company No950	I EB o 2 to o	OR LEASE NAME
	P.O. Box 3249 Englewood, CO 80155	OIL, GAS & MINING	
- 1	LOCATION OF WELL (Report location clearly and in accordance with an See also space 17 below.) At surface	Uppe	er Valley - Kaibab
		•	# 2. B., M., OB BLE. ARB ##### OR ARBA Ships 36S,37S;Range 1
14.	PERMIT NO. 15. SLEVATIONS (Show whether	DF, 87, GR. etc.) 12. cot Garf	ield Utah
16.	Check Appropriate Box To Indicate	Nature of Notice, Report, or Other De	
	NOTICE OF INTENTION TO:	AUBERDREUE	DET OF:
	PULL OR ALTER CASING PRACTURE TREAT SMOOT OR ACIDIZE REPAIR WELL (Other) PRESENTE SHAPES OR CHARGE PLANS (Clearly state all pertin	WATER SMUT-OFF PRACTURE TREATMENT SAIR OF Unit (Other) (Note: Report results of multi Completion or Recompletion Res	ALTERING CASING ABANDONMENT® ple completion on Well ort and Log (orm.)

7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Tenneco Oil Company has sold its interest to the Upper Valley Unit located in various sections of Township 36S, 37S and Range 1E, 2E. The sale was to Citation Oil and Gas Corp. (16800 Greenspoint Park Drive, Suite 300, Houston, Texas 77060) effective 9/1/87. Attached is a list of unit wells which were sold.

N0265

SIGNED that the foregoing is true and correct	TITLE .	Sr.	Administrative Analyst	DATE 1/27/88
(This space for Federal or State office use)				
APPROVED BY	TITLE			DATE

Tenne co Oil Co. to Citation Oil and Eas Coip.

UPPER VALLEY UNIT

DIVISION OF

		DIV ision of Oil, gas & Mining
Upper Valley #1		Sec. 11, T-36-S, R-1-E 43-017-11001
	Water Inj	ection
Upper Valley #2	NW/4NW/4	Sec. 13, T-36-S, R-1-E 43-017-16025
Ροω/με4Β Upper Valley #3	SE/SW	Sec. 13, T-36-S, R-1-E. 43-017-16026
POW/KBAB	SE/SE	Sec. 24, T-36-S, R-1-E. 43-017-16037
Upper Valley #4	•	Sec. 12, T-36-S, R-1-E, 43-017-16028V
Pour / KBAB	SE/SW	
Pow/KRAB Upper Valley #6	SE/NW	Sec. 13, T-36-S, R-1-E 43-017-20233
wiw Upper Valley #7	SE/NE	Sec. 24, T-36-S, R-1-E 43.017-20058V
Pow/KBAB Upper Valley #8	NW/SW	Sec. 13, T-36-S, R-1-E 43-017-20275
Pow/KBAB Upper Valley #9	NW/SE	Sec. 24, T-36-S, R-1-E. 43-017-20324 V
Pow/KBAB	SE/NE	Sec. 25, T-36-S, R-1-E. 43-017-30001 V
Upper Valley #10	•	Sec. 25, T-36-S, R-1-E, 43-017-30002V
Upper Valley #11 Pow/KBAB	SE/SE	Sec. 20, 1 00 0, 11 1
Upper Valley #12 Pow /KBAB	NW/SW	, v
Upper Valley #13	NE/NW	Sec. 24, T-36-S, R-1-E. 43-017-30003 V
Pow IKBAB Upper Valley #14	SE/SE	Sec. 11, T-36-S, R-1-E <u>43-017-30004</u>
fow / KBAB Upper Valley #15	SE/SW	Sec. 24, T-36-S, R-1-E. 43-017-30005
	SW/NE	Sec. 11, T-36-S, R-1-E 43-017-30007.
PPA	·	Sec. 36, T-36-S, R-1-E 43-017-30011
Upper Valley #17	SE/NE	Sec. 36, 1-30-3, R-1-E
Upper Valley #17X	SE/NE	Sec. 36, T-36-S, R-1-E. 43-017-3007/
Upper Valley #18	NW/SW	Sec. 31, T-36-S, R-2-E, 43-017-30012
W W KBAB Upper Valley #19	NW/NW	Sec. 6, T-37-S, R-2-E, 43-017-30013*
PowlkBAB Upper Valley #20	NW/NE	Sec 25 T-36-S. R-1-E 43-017-30019
POLS/KBAB	NW/NW	Sec. 7, T-37-S, R-2-E. 43-017-3000/
Upper Valley #21 PPA		Sec. 14, T-36-S, R-1-E. 43-017-30035
Upper Valley #22	SE/NW	
"ωιω Upper Valley #23	SE/NW	Sec. 30, T-36-S, R-2-E <u>43-017-30030</u> ✓
いいUpper Valley #24	NE/NE	Sec. 23, T-36-S, R-1-E. 43-017-30041 V
ωιω Upper Valley #25	SW/SE	Sec. 36, T-36-S, R-1-E 43-017-30033 L



UPPER VALLEY UNIT (Continued)

DIVISION OF OIL, GAS & MINING

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TE OF UTAH DIVISION OF OIL, GAS AND MINING

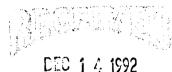
· · · · · · · · · · · · · · · · · · ·	وَا	LEASE DESIGNATION & SERI	IAL NO.
		N/A	
	1.0	, IF INDIAN, ALLOTTEE OR TI	RISE NAME
SUNDRY NOTICES AND REPORTS ON WEL	.LS		
	, 1	N/A	
(Do not use this form for proposals to the of the proposals. Use "APPLICATION FOR PERMIT—" for such proposals.		. UNIT ACKEEMENT NAME	_
OIL GAS	i	N/A	<u></u>
WELL WELL OTHER		E. FARM OR LEASE NAME	
NAME OF OPERATOR		N/A	
Citation Oil & Gas Corp.		9. WELL NO.	
ADDRESS OF OPERATOR		#2	
8223 Willow Place So., Houston, TX 77070		10. FIELD AND POOL, OR WIL	DCAT
LOCATION OF WELL (Report location clearly and in accordance with any State requirements.	į	Upper Valley	
See also space 17 below.) At surface		11. SEC., T., R., M., OR BLK. A.	N D
15 miles NE of Escalante, Utan		SURVEY OR AREA	
At proposed prod. zone		Sec 13, T36S, F	R1F
Upper Valley Unit		12. COUNTY 13. S	TATE
Upper valley Utill 15. ELEVATIONS (Show whether DF, RT, GR, et	e.)	1.2 000	
2.017-16025		Garfield	UT
J. U / / V U W	Notice Report or Oth	er Data	
Check Appropriate Box To Indicate Nature of	Motice, Report of Oal	ENT REPORT OF:	
NOTICE OF INTENTION TO:	ZUBZEQC	-	
C WAT	ER SHUT-OFF	REPAIRING WELL	-
TEST WATER SHUT-OFF	CTURE TREATMENT	ALTERING CASIN	·c
FRACTURE TREAT	OTING OR ACIDIZING	ABANDONMENT	*
SHOOT OR ACIDIZE ABANDON -	Saltwater	Spill	
REPAIR WELL CHANGE PLANS	Allen . Demand manufile	ar multiple completion on We	и") ⁵¹¹ ——
(Other)	Completion or Recon	apletion Report and Lot form	,
i			
DAT	E OF COMPLETION		
APPROX. DATE WORK WILL START		ertinent dates, including esti	mated date o
APPROX. DATE WORK WILL START 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all perstarting any proposed work. If well is directionally drilled, give subsurface location pertinent to this work.)	rtinent details, and give pons and measured and the	panied by a cement verific	ntion repo
APPROX. DATE WORK WILL START 7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all perstaining any proposed work, if well is directionally drilled, give subsurface locations and subsurface locations.)	* Must be accome * Must be accome , a saltwater s spill was due t Approximately y 200 yards par area at the t	panied by a cement verification of the party of the property o	ention reported t- eline was streams
On February 26, 1992, at approximately 10:00 AM at the Upper Valley Unit #2 Tank Battery. The injection line caused from external corrosion. water leaked from the line and ran approximatel right-of-way. Due to the wet conditions in the	* Must be accome * Must be accome , a saltwater s spill was due t Approximately y 200 yards par area at the t	panied by a cement verification of the party of the property o	ention reported t- cline was streams
On February 26, 1992, at approximately 10:00 AM at the Upper Valley Unit #2 Tank Battery. The injection line caused from external corrosion. water leaked from the line and ran approximately right-of-way. Due to the wet conditions in the	* Must be accome * Must be accome spill was due to the Approximately y 200 yards pararea at the to the ground there any pers	panied by a cement verification of the party of the property o	ention reported t- cline was streams
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7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all personnel to this work.) On February 26, 1992, at approximately 10:00 AM at the Upper Valley Unit #2 Tank Battery. The injection line caused from external corrosion. water leaked from the line and ran approximately right-of-way. Due to the wet conditions in the diluted with snow and rain and quickly soaked i or waterways affected by this incident nor were the state of the state all personnel person	* Must be accome * Must be accome , a saltwater some spill was due to the proximately area at the to the ground there any personal area and the sound there any personal area area.	panied by a cement verification of leak in a 3" 15 barrels of salication of the pipe ime, the saltwater. There were no sonal injuries involved the saltwater. MAR 0 5 1999 DIVISION OF GAS & MUNICAL	ention reported It- eline r was streams volved.
2. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all perstanding any proposed work. If well is directionally drilled, give subsurface location pertinent to this work.) On February 26, 1992, at approximately 10:00 AM at the Upper Valley Unit #2 Tank Battery. The injection line caused from external corrosion. Water leaked from the line and ran approximately right-of-way. Due to the wet conditions in the diluted with snow and rain and quickly soaked if or waterways affected by this incident nor were signed. 18. Thereby certify that the forecine increase and correct signed. TITLE Adm. F.	* Must be accome * Must be accome , a saltwater some spill was due to the ground there any personal accommendation and there any personal accommendation area at the total accommendation and there any personal accommendation area accommendation.	panied by a cement verification of leak in a 3" 15 barrels of salication of the pipe ime, the saltwater. There were no sonal injuries involved the saltwater. MAR 0 5 1999 DIVISION OF GAS & MUNICAL	ention reported It- eline r was streams volved.
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REPORT OF SPILL DIVISION OF OIL, GAS AND MINING STATE OF UTAH

Reporting Company: CITATION OIL & GAS CORP.
Reported received by: Written Report X Telephone
Call Received by: Date: 3-5-92 Time:
Location:1/41/4 Section13 Township 36S Range 1E
County: GARFIELD Lease: Federal X State Indian Fee
Well No. UPPER VALLEY # 2 API No. 43-017-16025
Tank Battery: Yes Battery Name:
Date of Discharge: 2-26-92 Time of Discharge: 10:00 AM
Type of Spill: OilBbls Produced Water: 15 Bbls Gas: MCFS
Amount Recovered: OilBbls Produced Water:0Bbls
Time to control discharge: hrs after discovery
Discharge contained on lease: Yes No _X
Other lands affected: BLM X Indian State Fee
Other agencies contacted:BLM BIA EPA Health DNR
How discharge occurred: LEAK IN THE 3" INJECTION LINE, CAUSED BY EXTERNAL CORROSION.
Method of cleanup: N/A ALL FLUID WAS DILUTED WITH SNOW AND RAIN AND SOAKED INTO THE GROUND.
Action taken to prevent reocurrence: <u>CLAMPED INJECTION LINE</u> .
Suspense to: RWM-WELL FILE Date: 3-18-92



December 9, 1992



DIVISIONOF OIL GAS & HEING

State of Utah Department of Natural Resources Division of Oil, Gas and Mining 355 West North Temple 3 Triad Center Ste 350 Salt Lake City, UT 84180-1203

Form 9 Re: Upper Valley Unit #2, 6, 7, 26 & 36 Upper Valley Field Garfield Co., Utah

Dear Sir:

Enclosed please find in duplicate Form 9 on each well mentioned above.

If you have any questions, please contact Sharon Ward at 713-469-9664. Thank you.

Respectfully submitted, sara gordan

Tara Jordan

Prod. Records Asst.

TDJ/ms

FORM 9	STATE OF UTAH		
	ISION OF L GAS AND MINING	3	5. Lease Designation and Serial Number:
			6. If Indian, Allottee or Tribe Name:
SUNDRY NO	OTICES AND REPORTS O	N WELLS	
	Salas valle area marter	niumed and abandoned wells.	7. Unit Agreement Name:
Do not use this form for proposals: Use APPLICATI	to drill new wells, deepen existing wells, or to reenter ION FOR PERMIT TO DRILL OR DEEPEN form for such	h proposals.	8, Well Name and Number:
1. Type of Well: OIL GAS	OTHER: TA'd		Upper Valley Unit # 2
CIE ONO D			9. API Well Number:
2. Name of Operator: Citation Oil	l & Gas Corp.		43-017-16025
Al basi			10. Field and Pool, or Wildcat:
8223 Willow Place South	h Ste 250, Houston, Texas	77070 (713)469-9664	Upper Valley
4. Location of Well			County:Garfield
Footages: 630' FNL & 760'	' FWL /?		State: Utah
QQ, Sec.,T.,R.,M.: NW/4 Sec.	56, T36S, R1E		OTIED DATA
11. CHECK APPROP	RIATE BOXES TO INDICATE N	ATURE OF NOTICE, REPO	RT, OR OTHER DATA
	OF INTENT	SUBSEC	QUENT REPORT Original Form Only)
(Submit	In Duplicate)		☐ New Construction
☐ Abandonment	☐ New Construction	Abandonment	☐ Pull or Alter Casing
Casing Repair	Pull or Alter Casing	Casing Repair	☐ Shoot or Acidize
☐ Change of Plans	☐ Recompletion	☐ Change of Plans ☐ Conversion to Injection	☐ Vent or Flare
Conversion to Injection	☐ Shoot or Acidize	Fracture Treat	☐ Water Shut-Off
☐ Fracture Treat	☐ Vent or Flare	Mother 1992 Annual	Report of TA'd wells
☐ Multiple Completion	☐ Water Shut-Off		-
Other		Date of work completion	
Approximate date work will start		Report results of Multiple Completions COMPLETION OR RECOMPLETION AN	and Recompletions to different reservoirs on WELL D.LOG form.
Approximate date trem the same a		Must be accompanied by a cement verification	
COLUMN STEP	OPERATIONS (Clearly state all pertinent details, and (give pertinent dates. If well is directionally drill	ied, give subsurface locations and measured and true
Per letter dated Dec	ember 4, 1992 from Don St	caley, Citation Oll &	Gas Corp. Hereby Bubmito
the following well for	or the 1992 Annual Report	t of Temporarily Aband	doned wells. This well
was purchased from T	enneco on 11-1-87. Citat	tion requests permiss:	ion to leave this well in
the TA'd status pend	ing future oil price inc	reases.	IP (QISTATOT)
		V	DEC 1 4 1992
			DIVISION OF
		* <i>,</i>	III. GAS 3 MININC
13.	1 Sharon War	Trite: Prod. Regul	atory Supv Date: 12-9-92
Name & Signature: Sharon Ward			

(This space for State use only)

Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

BUREAU OF	LAND MANAGEMENT	5. Lease Designation and Serial No. U-013734
SUNDRY NOTICES Do not use this form for proposals to de Use "APPLICATION FO	6. If Indian, Allottee or Tribe Name	
	IN TRIPLICATE	7. If Unit or CA, Agreement Designation
1. Type of Well Oil Well Other		8. Well Name and No.
2. Name of Operator		Upper Valley Unit #2
Citation Oil & Gas Corp.		9. API Well No.
3. Address and Telephone No.		43-017- 16025
	250 Houston, TX 77070 713-469-9664	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey D	escription)	Upper Valley 11. County or Parish, State
630' FNL & 760' FWL Sec.13,	T36S, R1E	Garfield, Utah
12. CHECK APPROPRIATE BOX	s) TO INDICATE NATURE OF NOTICE, REPO	BT OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
Ex Surkaguen Report	☐ Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
LJ Final Abandonment Notice	Altering Casing Other Polymer Treatment	Conversion to Injection Dispose Water
	Other 1019 mc1 1100 ms	(Note: Report results of multiple completion on Well
17 Describ Barrard or Completed Operations (Clearly state a	Il pertinent details, and give pertinent dates, including estimated date of startif	Completion or Recompletion Report and Log form.) ng any proposed work. If well is directionally driller
on 6-3-93 Citation began polycrude followed by 20 bbls proon 6-18-93.	ymer treatment. Pumped polymer follow oduced wtr. SI to cure polymer. Pla	ed by 50 bbls formation ced well on production
		SEP 3 0 1993
	0	DIVISION OF IL, GAS & MINING
14. I hereby certify that the foregoing is true and correct Signed Signed ON DON.	Title Prod. Reg. Supv	9-29-93
(This space for Federal or State office use)		
Approved by Conditions of approval, if any:	Title	Jacoretti 18/29/93
Title 18 U.S.C. Section 1001, makes it a crime for any person or representations as to any matter within its jurisdiction.	knowingly and willfully to make to any department or agency of the Unite	d States any false, ficutious or fraudulent statemen

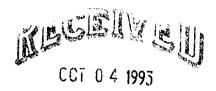
ay 5, 1987		
-, -, -, -, -	STATE OF UTAH	
DEPART	MENT OF NATURAL RESOURCES	5. LEARS DESIGNATION AND BERIAL NO.
DIVIS	ION OF OIL, GAS, AND MINING	U-013734
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OLT X APT OTHER		S. FARM OR LEASE NAME
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3. ADDRESS OF OFSELTOR	Texas 77070	2
8223 Willow Place Sc	outh Ste 250 Houston, Texas 77070 dearly and in accordance with any State requirements.	10. FIELD AND POOL, OR WILDCAT
4. LOCATION OF WILL (REPORT INCATION Res Also space 17 below.)	deally and in account	Upper Valley
	L & 760' FWL .	11. SPC., I., A., M., OR BLK. AND SURVEY OR ARRA
		Sec.13-T36S, R1E
	16. BLEVATIONS (Show whether DF, NT, OR, etc.)	12. COUNTY OR PARISH 18. STATE
14. API NUMBER	7716' GR	Garfield Utah
43-017-16025		
16. Check A	Appropriate Box To Indicate Nature of Notice, Report	, or Other bold
NOTICE OF INT	ENTION TO:	EUBESQUENT REPORT OF:
TEFT WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE BEFAIR WELL	CHANGE PLANS	no ABANDONMENT" nor treat Well results of multiple completion on Well Recompletion Report and Log form.)
(Other)		
nent to this work.)	•	
50 BW dn BS. Pmp'd 50 injection on 6-3-93. T	ared csg of light scale to PBTD @ 6750' BW dn tbg. Est'd injection @ 1100 BPI Cotal pumped 5400 bbls w/7900 lbs polymone 20 bbls produced wtr. SWI to cure polymone polymone with the cure polymone with the c	mer. Flushed w/50 bbls
		BCEIVEU
		SEP 3 0 1993

DIVISION OF OIL, GAS & MINING

8. I hereby certify that the foregoing is true and correct	TITLE _	Prod. Reg. Supv	9-29-93
(This space for Federal or State office use)			DATE
APPROVED BY	TITLE -		



September 29, 1993



DIVISION OF OIL, GAS & MINING

State of Utah
Dept. of Natural Resource
Division of Oil, Gas, and Mining
355 West North Temple
3 Triad Center, Ste 350
Salt Lake City, Utah 84180-1203

Re: Form 5

Report of Polymer Treatment Upper Valley Unit #2, 13 & 14

Upper Valley Field Garfield Co., Utah

Dear Sir:

Enclosed please find in triplicate Form 5 on each well mentioned above.

If you have any questions, please contact Sharon Ward at 713-469-9664. Thank you.

Respectfully submitted,

Tara Jordan

Prod. Records Asst.

TDJ/ms

cc: Bureau of Land Management

STATE OF UTAH

DE	PARTMENT OF NATURAL DIVISION OF OIL, GAS, A	RESOURCES		5. LEASE DESIGNATION	
	DIVISION OF OIL, GAS, A			U-01373	4 OR TRIBE NAME
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2. NAME OF OPERATOR	Cag Corp			Upper Valley	Unit
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9223 Willow Play	ce South Ste 250 Hou location clearly and in accordance	ston, Texas	7070	10. FIELD AND POOL,	OR WILDCAT
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			KE	CT 0 4 1993	The state of the s
				VISION OF GAS & MINING	<u>;</u>)
18. I hereby certify that th	ne foregoing is true and correct	Prod	Reg. Supv	DATE	9-29-93
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(This space for Federa	l or State office use)			DATE	
- managemen DV		TITLE		DATE	
APPROVED BYCONDITIONS OF APP	ROVAL, IF ANY:				

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

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API NUMBER	15. BLEVATIONS (Shor	whether DF, X	T, GR, #14.)	1		ISH 18. STATE
43-017- 16025		7716' GI	R	Ga:	rfield	Utah
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STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL GAS AND MINING

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Other Date of Desired Part of State of	SUNDRY NO	TICES AND REPORTS	ON WELLS of back to a different reservoir.		
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STATE OF UTAH

DIVISION / DIL, GAS AND MINING			5. Lease Designation and Serial Number: U-01373
SUNDRY	6. If Indian, Allottee or Tribe Name:		
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPUCATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.			7. Unit Agreement Name: Upper Valley Unit
1. Type of Well: OIL X GAS			8. Well Name and Number: Upper Valley Unit #2
2. Name of Operator: Citation Oil & G	as Corp.		9. API Well Number: 43-017-16025
a Address and Talanhana Number:	e South Ste 250 Houston, T	exas 77070 713-469-9664	10. Field and Pool, or Wildcat: Upper Valley
4. Location of Well Footages: 630 FNL & 7	60' FWL Sec. 13, T36S, R1	E	County: Garfield
QQ, Sec.,T.,R.,M.:			State: Utah
11. CHECK APPRO	PRIATE BOXES TO INDICATE I	NATURE OF NOTICE, REPO	RT, OR OTHER DATA
= *	CE OF INTENT mit in Duplicate)		UENT REPORT Original Form Only)
☐ Abandonment	☐ New Construction	☐ Abandonment *	☐ New Construction
Casing Repair	□ Pull or Alter Casing	Casing Repair	☐ Pull or Alter Casing
Change of Plans	☐ Recompletion	☐ Change of Plans	☐ Shoot or Acidize
□ Conversion to Injection	☐ Shoot or Acidize	Conversion to Injection	☐ Vent or Flare
☐ Fracture Treat	☐ Vent or Flare	Fracture Treat	☐ Water Shut-Off
☐ Multiple Completion	☐ Water Shut-Off	Other	
☑ Other <u>TA</u> we11		-	
		Date of work completion	
Approximate date work will start		Report results of Multiple Completions a COMPLETION OR RECOMPLETION AND	nd Recompletions to different reservoirs on WELL LOG form.
		* Must be accompanied by a cement verific	ation report.
In June 1996 Cita	TO OPERATIONS (Clearly state all pertinent details, and sportinent to this work.) Ation placed this well on is uneconomical to produce this well in a TA'd sta	dormant status. There e at current oil price tus to monitor future	is tbg open ended in the
13. Name & Signature:	C Ward Sharon Ward	Title: <u>Regulatory</u>	Administratovate: 9-19-96
(This space for State use only)	us Letrolen Verre See K	in Ergneer	9/24/96
F	leave See K	-649-3-36	

CITATION OIL AND GAS CORPORATION WELLBORE DIAGRAM AND INFORMATION

Well Name: UVU #2

12/30/99 AWH Updated:

County: Garfield

Wellhead - 7" HHS

Current Stat: Shut-In Oil Well (6/96)

Field:

Upper Valley Unit

Location:

(NE/NW/NW) Sec. 13-T36S-R1E

State:

Utah

Surface:

630' FNL, 760' FWL

(NE/NW/NW) Sec. 13-T36S-R1E

Garfield County, Utah

Completed: 2/22/64 Elevation: 7716'

KB: Unknown

API#:

43-017-16025

13-3/8" 48# H-40 8rd @ 1296' w/ 235 sx & 125 sx via 1"

Qty	Description	Length	Depth
***	KB	?	
204	2-7/8" 8rd EUE	6,452.00	
	ESP POOH 6/96		

TUDING/ESD DET

TOC @ 6100' (calc'd)

9-5/8" 36&40# J-55 @ 6565' w/ 200 sx

TOC @ 6588' (CBL)

6586' - 6590' 2spf (Comp&Acid: 5/66, Sqz'd: 11/76)

6586' - 66594' 2Jspf (Comp&Acid: 5/78, 12/93) 6623' - 6628' 2spf (Comp&Acid: 5/66, Acid: 7/71, Sqz: 11/76, Reperf&Acid: 11/76, 12/93) 6660' - 6683' 1spf (Comp&Acid: 2/64, Acid: 7/71, Sqz'd: 11/76) K-3 K-3

6660' - 6670' Ispf (Comp&Acid: 11/76, 12/93) 6673' - 6682' 2Jspf (Compl&Acid: 8/77, 12/93)

6712' - 6718' 2spf (Comp&Acid: 5/76, Acid: 7/71, Sqz'd: 11/76) 6713' - 6719' 1spf (Comp&Acid: 11/76, 12/93)

6723' - 6733' 1spf (Comp: 2/64, Acid: 7/71, Sqz: 11/76, Rpf&Acid: 11/76, Acid: 8/77, 12/93)

CIBP @ 6775'

K-5 6810' - 6815' 2spf (Comp & Acid & Sqz'd: 2/64)

CIBP @ 7380' w/ 20' cmt on top

7" 23# J-55&N-80 @ 7503' w/ 85 sx

OH CIBP @ 7589'

OH cmt Plug 7600' - 7659'

Csg liner cut off @ 7659'

TOC @ 8950' (TS)

CIBP @ 9000' w/ 10 cmt on top

4-1/2" 11.6# J-55 liner @ 7397' - 9267' w/ 80 sx

Cmt Plug @ 9257' - 9282'

Kayenta 4820' Wingate 4990' Chinle 5220' Shinarup 5735' Moenkopi 5773' Timpoweap 6565' Kaibab 6620' Toroweap 6954' Coconino 7315' Organ Rock 7345' Cedar Mesa 7500' Callville 8550' Molas 9202' Mississippian 9278

Tops: Straight Cliffs

Mancos

Dakota

Entrada

Carmel

Navajo

Morrison

Summerville

Surf

642'

1225

1300'

1471'

1625'

3070'

3128'

3-3/8" Hole

TD: 9424'

CITATION OIL AND GAS CORPORATION WELLBORE DIAGRAM AND INFORMATION

Well Name: UVU #2 Field: Upper Valley Unit
Updated: 1/13/00 AWH Location: (NE/NW/NW) Sec. 13-T36S-R1E
County: Garfield State: Utah

Prop Stat:

Hole

TD: 9424'

TA

Wellhead - 7" HHS

Proposed Wellbore
Schematic (TA)

(NE/NW/NW) Sec. 13-T36S-R1E
Garfield County, Utah
Completed: 2/22/64
Elevation: 7716'
KB: Unknown
API #: 43-017-16025

13-3/8" 48# H-40 8rd @ 1296' w/ 235 sx & 125 sx via 1"

Packer fluid in casing.

Surface:

Tbg RIH OE

630' FNL, 760' FWL

TOC @ 6100' (calc'd) 9-5/8" 36&40# J-55 @ 6565' w/ 200 sx Proposed CICR (a 6530' KBM TOC @ 6586' - 6590' 2spf (Comp&Acid: 5/66, Sqz'd: 11/76) 6588' 6586' - 6594' 2Jspf (Compl&Acid: 5/78, 12/93) (CBL) 6623' - 6628' 2spf (Comp&Acid: 5/66, Acid: 7/71, Sqz: 11/76, Reperf&Acid: 11/76, 12/93) 6660' - 6683' 1spf (Comp&Acid: 2/64, Acid: 7/71, Sqz'd: 11/76) 6660' - 6670' 1spf (Comp&Acid: 11/76, 12/93) 6673' - 6682' 2Jspf (Compl&Acid: 8/77, 12/93) Straight Cliffs 6712' - 6718' 2spf (Comp&Acid: 5/66, Acid: 7/71, Sqz'd: 11/76) Tops: Surf 6713' - 6719' 1spf (Comp&Acid: 11/76, 12/93) Mancos 642' 6723' - 6733' 1spf (Comp: 2/64, Acid: 7/71, Sqz: 11/76, Rpf&Acid: 11/76, Acid: 8/77, 12/93) Dakota 1225' Morrison 1300' CIBP @ 6775' Summerville 1471' K-5 6810' - 6815' 2spf (Comp & Acid & Sqz'd: 2/64) Entrada 1625' 3070' Carmel CIBP @ 7380' w/ 20' cmt on top Navajo 3128' 7" 23# J-55&N-80 @ 7503' w/ 85 sx Kayenta 4820' 4990' Wingate OH CIBP @ 7589' Chinle 5220' Shinarup 5735' OH cmt Plug 7600' - 7659' Moenkopi 5773' Csg liner cut off @ 7659' Timpoweap 6565' Kaibab 6620' TOC @ 8950' (TS) 6954' Torowean Coconino 7315' CIBP @ 9000' w/ 10 cmt on top Organ Rock 7345' Cedar Mesa 7500' Callville 8550' 9202' 4-1/2" 11.6# J-55 liner @ 7397' - 9267' w/ 80 sx Molas Mississippian 9278 Cmt Plug @ 9257' - 9282' $3-3/_{8}$ "

(12\92)

STATE OF UTAH DIVISION OF OIL, GAS AND MINING

DIVISION OF OIL, OAG AND WILL	5. Lease Designation and Serial Number:
	Federal UTU013734
SUNDRY NOTICES AND REPORTS	6. If Indian, Allottee or Tribe Name:
	7. Unit Agreement Name:
Do not use this form for proposals to drill new wells, deepen existing wells, or to re Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form	enter plugged and abandoned wells. Upper Valley Unit
1. Type of Well:	8. Well Name and Number:
OIL GAS OTHER:	Upper Valley Unit #2
2. Name of Operator	9. API Well Number:
Citation Oil & Gas Corp.	43-017-16025 10. Field and Pool, or Wildcat:
3. Address and Telephone Number:	Y Y Han IZakah
P.O. Box 690688, Houston, Texas 77269-0688 (281) 517-7194	Copper variey reasons
4. Location of Well	County: Garfield
Footages: 630' FNL & 760' FWL	State: Utah
QQ, Sec., T., R., M.: NW NW; Sec. 13, T36S, R1E	
11. CHECK APPROPRIATE BOXES TO INDICATE	NATURE OF NOTICE, REPORT, OR OTHER DATA
NOTICE OF INTENT	SUBSEQUENT REPORT
(Submit in Duplicate)	(Submit Original Form Only)
□ Abandonment □ New Construction	Abandonment* New Construction
Abandonment	Casing Repair Pull or Alter Casing
Casing Repair Pull or Alter Casing	
Change of Plans Recompletion	Change of Flans
Conversion to Injection Shoot or Acidize	
Fracture Treat Vent or Flare	Fracture Treat Water Shut-Off
Multiple Completion Water Shut-Off	Other
◯ Other Temporarily Abandon	
Other Temporarity Abandon	Date of work completion
Approximate date work will start 2001	the state of the s
	Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form
	* Must be accompanied by a cement verification report.
Citation requests approval to Temporarily Abandon this we	r 7" 23# casing to +/-6530' KBM. TIH with CICR and set @+/-
recover to the small and another test CICR 2	nd easing to 300 ps; and TOH, LD extra tubing and stringer.
	rer finid. Riplyic. Current and proposed wembore senematics
I I I -4'C -4'c - for Tomporory Abandonment of	this wallnote is the Dialinea review of norizontal potential in this
well which will be addressed in 2001. As has been discussed	with Mr. Al McKee of your office, Citation requests approval, ich time as a rig is being utilized for additional work in this field.
also, to begin work to Temporary Abandon this well until st	time as a rig is being difficult to the state of the stat
	No. of the Harmonia shut in or
	. In accordance with R649-3-36, the well may remain shar-in or her the well shall be plugged or good cause shall be demonstrated to the
Division as to why the well should not be plugged.	P. P. D. J. Control May Land
APPROVED BY: 4-January-	2001
13.	to the same of the
	Harris Title: Prod./Regulatory Coord. Date: 12/22/2000
(This space for State use only)	Manages of States (1995), institute 20 Th, St (Thicker 1994).

(See Instructions on Reverse Side)

RECEIVED

DEC 70 200

STATE OF UTAH DIVISION OF OIL, GAS AND MINING

	5. Lease Designation and Serial Number. UTU013734
	6. If Indian, Allottee or Tribe Name:
SUNDRY NOTICES AND REPORTS	S ON WELLS
Do not use this form for proposals to drill new wells, deepen existing wells, or to re	enter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form	for such proposals. Upper Valley Unit 8. Well Name and Number:
1. Type of Well:	Upper Valley Unit 2
OIL GAS OTHER:	Opper valley only 2
2. Name of Operator	9. API Well Number:
Citation Oil & Gas Corp.	43-017-16025
3. Address and Telephone Number:	10. Field and Pool, or Wildcat:
P O Box 690688, Houston, Texas 77269 (281) 517-7800	Upper Valley Kaibab
4. Location of Well	County: Garfield
Footages: 630' FNL & 760' FWL	State: Utah
QQ, Sec., T., R., M.: NW NW Sec. 13, T36S, R1E	Otato.
11. CHECK APPROPRIATE BOXES TO INDICATE	NATURE OF NOTICE, REPORT, OR OTHER DATA
NOTICE OF INTENT	SUBSEQUENT REPORT
(Submit in Duplicate)	(Submit Original Form Only)
Abandonment New Construction	Abandonment* New Construction
Casing Repair Pull or Alter Casing	Casing Repair Pull or Alter Casing
	Change of Plans Shoot or Acidize
	Conversion to Injection Vent or Flare
	Fracture Treat Water Shut-Off
Fracture Treat Vent or Flare	
Multiple Completion Water Shut-Off	Other
	Data of work completion
	Date of work completion
Approximate date work will start 2001	Report results of Multiple Completions and Recompletions to different reservoirs on WELL
	COMPLETION OR RECOMPLETION AND LOG form
	* Must be accompanied by a cement verification report.
vertical depths for all markers and zones pertinent to this work.) UVU 2 — Proposed TA procedure.	d give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true
Schedule work to coincide when rig is in field for other worl	Δ.
1 MIDIL TOH with the Roundtrin and scraper for 7" 23-	lb casing to +6530 KBM. Approximately 100 ft additional tbg
will be required.	1
2. TIH with CICR, set at +6530 KBM. Load casing with pa	cker fluid. TOH, LD extra tbg and stinger.
3. TIH with open-ended tbg to +6452 KBM. RDMO. SWI.	1,
	COPY SENT TO OPERATOR Divide: 1/2/6/ United State On the
Name & Signature:	n Ward Title: Regulatory Administrator Date: 10/15/01
(This space for State use only) Utah Division of Oil, Gas and Mining (See Instru	Federal Approval Of This Action Is Necessary

Prev. Ext Dute Stall Applies 1/20/02

CITATION OIL AND GAS CORPORATION WELLBORE DIAGRAM AND INFORMATION

Well Name: UVU #2 Field: Upper Valley Unit Updated: 12/30/99 AWH (NE/NW/NW) Sec. 13-T36S-R1E Location: County: Garfield State: Utah

> Surface: 630' FNL, 760' FWL

> > (NE/NW/NW) Sec. 13-T36S-R1E

Straight Cliffs

Mancos

Dakota

Entrada

Carmel

Navajo

Kayenta

Wingate

Shinarup

Moenkopi

Timpoweap

Chinle

Kaibab

Toroweap

Coconino

Organ Rock

Cedar Mesa

Mississippian

Callville

Molas

Morrison

Summerville

Surf

642'

1225'

1300'

1471'

1625'

3070

3128

4820'

4990'

52201

5735'

5773'

65651

6620'

6954'

7315'

73451

7500'

8550'

9202

9278'

Tops:

Garfield County, Utah

Completed: 2/22/64 Elevation: 7716' KB: Unknown API#: 43-017-16025

13-3/₈" 48# H-40 8rd @ 1296' w/ 235 sx & 125 sx via 1"

Qty	Description	Length	Depth	
	KB	?		
204	2-7/8" 8rd EUE	6,452.00		
	ESP POOH 6/96			

9-5/, " 36&40# J-55 @ 6565' w/ 200 sx

TOC @ 6588' (CBL)

TOC @ 6100' (calc'd)

Current Stat: Shut-In Oil Well (6/96)

Wellhead - 7" HHS

6586' - 6590' 2spf (Comp&Acid: 5/66, Sqz'd: 11/76)

6586' - 6594' 2Jspf (Compl&Acid: 5/78, 12/93)

6623' - 6628' 2spf (Comp&Acid: 5/66, Acid: 7/71, Sqz: 11/76, Reperf&Acid: 11/76, 12/93) 6660' - 6683' Ispf (Comp&Acid: 2/64, Acid: 7/71, Sqz'd: 11/76)

6660' - 6670' 1spf (Comp&Acid: 11/76, 12/93) 6673' - 6682' 2Jspf (Compl&Acid: 8/77, 12/93)

6712' - 6718' 2spf (Comp&Acid: 5/66, Acid: 7/71, Sqz'd: 11/76)

6713' - 6719' Ispf (Comp&Acid: 11/76, 12/93) 6723' - 6733' Ispf (Comp: 2/64, Acid: 7/71, Sqz. 11/76, Rpf&Acid: 11/76, Acid: 8/77, 12/93)

CIBP @ 6775'

K-5 6810' - 6815' 2spf (Comp & Acid & Sqz'd: 2/64)

CIBP @ 7380' w/ 20' cmt on top

7" 23# J-55&N-80 @ 7503' w/ 85 sx

OH CIBP @ 7589'

OH cmt Plug 7600' - 7659'

Csg liner cut off @ 7659'

TOC @ 8950' (TS) CIBP @ 9000' w/ 10 cmt on top 4-1/2" 11,6# J-55 liner @ 7397' - 9267' w/ 80 sx Cmt Plug @ 9257' - 9282'

 $3-\frac{3}{8}$ " Hole

TD: 9424'

CITATION OIL AND GAS CORPORATION WELLBORE DIAGRAM AND INFORMATION

Upper Valley Unit Well Name: UVU #2 Field: Location: (NE/NW/NW) Sec. 13-T36S-R1E Updated: 1/13/00 AWH County: Garfield State: Utah Prop Stat: TA Surface: 630' FNL, 760' FWL (NE/NW/NW) Sec. 13-T36S-R1E Wellhead - 7" HHS Garfield County, Utah **Proposed Wellbore** Completed: 2/22/64 Schematic (TA) Elevation: 7716' KB: Unknown API#: 43-017-16025 13-3/," 48# H-40 8rd @ 1296 w/ 235 sx & 125 sx via 1" Tbg RIH OE Packer fluid in casing. TOC @ 6100' (calc'd) 9-5/," 36&40# J-55 @ 6565' w/ 200 sx Proposed CICR (a. 6530' KBM TOC @ 6586' - 6590' 2spf (Comp&Acid: 5/66, Sqz'd: 11/76) 6588' 6586' - 6594' 2Jspf (Compl&Acid: 5/78, 12/93) 6623' - 6628' 2spf (Compl&Acid: 5/66, Acid: 7/71, Sqz: 11/76, Reperf&Acid: 11/76, 12/93) (CBL) 6660' - 6683' 1spf (Comp&Acid: 2/64, Acid: 7/71, Sqz'd. 11/76) 6660' - 6670' 1spf (Comp&Acid: 11/76, 12/93) 6673' - 6682' 2Jspf (Compl&Acid: 8/77, 12/93) Straight Cliffs Surf 6712' - 6718' 2spf (Comp&Acid: 5/66, Acid: 7/71, Sqz'd: 11/76) 6713' - 6719' 1spf (Comp&Acid: 11/76, 12/93) 642' Mancos 6723' - 6733' 1spf (Comp: 2/64, Acid: 7/71, Sqz: 11/76, Rpf&Acid: 11/76, Acid: 8/77, 12/93) Dakota 1225' 1300' Morrison Summerville 1471' K-5 6810' - 6815' 2spf (Comp & Acid & Sqz'd: 2/64) Entrada 16251 Carmel 3070 CIBP @ 7380' w/ 20' cmt on top 3128 Navajo Kayenta 4820' 7" 23# J-55&N-80 @ 7503' w/ 85 sx Wingate 4990' OH CIBP @ 7589' Chinle 5220 Shinarup 5735' OH cmt Plug 7600' - 7659' Moenkopi 5773 Csg liner cut off @ 7659' Timpoweap 6565' Kaibab 6620' TOC @ 8950' (TS) 6954' Toroweap Coconino 7315' CIBP @ 9000' w/ 10 cmt on top Organ Rock 7345' Cedar Mesa 7500' Callville 8550' 4-1/2" 11.6# J-55 liner @ 7397' - 9267' w/ 80 sx Molas 9202' 9278 Mississippian Cmt Plug @ 9257' - 9282' 3-3/8"

Hole

TD: 9424'

STATE OF UTAH DIVISION OF OIL, GAS AND MINING

- 1 		5. Lease Designation and Serial Number: Federal UTU019379
SUNDRY NOTICES AND REPORT		6. If Indian, Allottee or Tribe Name:
		7. Unit Agreement Name:
Do not use this form for proposals to drill new wells, deepen existing wells, or to r Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form	e-enter plugged and abandoned wells. In for such proposals.	Upper Valley Unit
Type of Well:		8. Well Name and Number:
OIL GAS OTHER:		Upper Valley Unit #13
2. Name of Operator	i i	9, API Well Number: 43-017-30003
Citation Oil & Gas Corp.		10. Field and Pool, or Wildcat:
 Address and Telephone Number: P.O. Box 690688, Houston, Texas 77269-0688 (281) 517-719. 	4	Upper Valley Kaibab
4. Location of Well		
Footages: 1085' FNL & 1330' FWL		County: Garfield
QQ, Sec., T., R., M.: NE NW; Sec. 24, T36S, R1E		State: Utah
11. CHECK APPROPRIATE BOXES TO INDICATE	NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
NOTICE OF INTENT	SUBSEQUE	ENT REPORT
(Submit in Duplicate)	(Submit Orig	ginal Form Only)
☐ Abandonment ☐ New Construction	Abandonment*	New Construction
Abandonment	Casing Repair	Pull or Alter Casing
Casing Repair Pull or Alter Casing	Change of Plans	Shoot or Acidize
Change of Plans Recompletion	Conversion to Injection	Vent or Flare
Conversion to Injection Shoot or Acidize	l <u> </u>	☐ Water Shut-Off
Fracture Treat Vent or Flare	Fracture Treat	
Multiple Completion Water Shut-Off	Other Temporary Abando	iment
Other	Date of work completion	
Approximate date work will start		
Approximate date work will out !	Report results of Multiple Completions and Re COMPLETION OR RECOMPLETION AND LOC	ecompletions to different reservoirs on WELL G form
	* Must be accompanied by a cement verification	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, a		
DESCRIBE PROPOSED OR COMPLETED OF EXPINION (order) state any vertical depths for all markers and zones pertinent to this work.) MIRU. NU BOP and POOH with tubing. RIH with bit and LD setting tool and RIH with tubing. ND BOP / NU WH. Abandoned 11/11/2001.	d scraper to 6725' & POOH. TH	H with CICR and set @6700'.
4 au	TCHO 3-ach	
Name & Signature	a Harris Title Prod./Regulat	ory Coord. Date: 11/12/2001
(This space for State use only)		

(See Instructions on Reverse Side)

AVISION OF

(12\92)

STATE OF UTAH DIVISION OF OIL, GAS AND MINING

			Federal UTU013734
SUNDRY	NOTICES AND REPORT	S ON WELLS	6. If Indian, Allottee or Tribe Name:
Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.			7. Unit Agreement Name: Upper Valley Unit
1. Type of Well: OIL GAS	OTHER:		8. Well Name and Number: Upper Valley Unit #2
2 Name of Operator			9. API Well Number:
Name of Operator Citation Oil & Gas Corp.			43-017-16025
Address and Telephone Number:			10. Field and Pool, or Wildcat:
	Texas 77269-0688 (281) 517-719	4	Upper Valley Kaibab
4. Location of Well Footages 630' FNL & 760'			County: Garfield
NINI NINI.	Sec. 13, T36S, R1E		State: Utah
	PRIATE BOXES TO INDICATE	NATURE OF NOTICE, REPO	RT, OR OTHER DATA
NOTICE O			JENT REPORT
NOTICE O (Submit in I			riginal Form Only)
	New Construction	Abandonment*	New Construction
Abandonment	Pull or Alter Casing	Casing Repair	Pull or Alter Casing
Casing Repair		Change of Plans	Shoot or Acidize
Change of Plans	Recompletion	Conversion to Injection	☐ Vent or Flare
Conversion to Injection	Shoot or Acidize	Fracture Treat	Water Shut-Off
Fracture Treat	☐ Vent or Flare		
Multiple Completion	☐ Water Shut-Off	Other Temporary Abando	omment
Other		Date of work completion 11/9/2	001
		Date of work completion 11/9/20	001
Approximate date work will start		Report results of Multiple Completions and	Recompletions to different reservoirs on WELL
		COMPLETION OR RECOMPLETION AND LO	OG form
		* Must be accompanied by a cement verification	
vertical depths for all markers and zones p	O OPERATIONS (Clearly state all pertinent details, a ertinent to this work.) RIH with bit and scraper to 65 V/NU WH and filled annulus wit	61'. TIH with CICR and set @	ed, give subsurface locations and measured and true 6529'. TOH, LD setting tool and Temporarily Abandoned
13. Name & Signature: Allera	Navers Debr	a Harris Title: Prod./Regula	tory Coord. Date: 11/12/2001
(This space for State use only)			RECEVED

(See Instructions on Reverse Side)

DIVISION OF OIL GAS AND MINING

 $A_{\rm col} = 1000$

5. Lease Designation and Serial Number:



January 21, 2002

Bureau of Land Management Utah State Office P.O. Box 45155 Salt Lake City, Utah 84145-0155

ATTN:

Al McKee

Re:

Upper Valley Unit Wells #2 and #13 Garfield County, Utah

Mr. McKee:

Per our telephone conversation on December 7, 2001, Citation Oil & Gas Corp. Temporarily Abandoned the Upper Valley #13 well on November 11, 2001 as approved by your office on October 26, 2001. As there is no further use for this wellbore, the well will be scheduled for plugging and abandonment at a time when Citation has a rig working in the area. A Notice of Intent to plug the well will be submitted as that time approaches.

The Upper Valley #2 well was temporarily abandoned on November 9, 2001 as approved by your office on October 26, 2001. Citation wishes to retain this wellbore for deepening at a future date. I have attached correspondence pertaining to the feasibility of deepening this well. If you have questions or need additional information, please contact me at (281) 517-7194.

Sincerely,

Debra Harris

Production/Regulatory Coordinator

/dkh

Attachments

UPPER VALLEY UNIT WELL #2 CANDIDATE FOR POTENTIAL DEEPENING

Citation is requesting to maintain the TA status of the Upper Valley Unit Well #2 because we feel that the well has deepening potential.

The UVU #2 well was air drilled in 1964 from the base of a 4 1/2" liner at 9,267' to a total depth of 9,424'. The well was "blown dry" periodically during drilling, reporting minimal shows, but extended swab testing was never performed. As a result, Citation does not feel that the Mississippian formation was adequately tested at this location.

The California Company #1 well, which is located about 1 mile north of the UVU #2 well, produced between 17-20 MBO from the fractured Mississippian Redwall Carbonate before being abandoned in 1950. The well was making 136 BOPD and 770 BWPD at abandonment.

The Upper Valley Unit Well #2 well has 7" casing set at 7,503', which makes it an excellent candidate for sidetracking to retest the Mississippian formation. Citation has no definite timeframe for attempting this reentry. However, in order to preserve the wellbore and maintain this reentry potential, Citation requests that the wellbore be granted a 5 year TA extension.

STATE OF UTAH DIVISION OF OIL, GAS AND MINING

			5. Lease Designation and Serial Number:	
			UTU 013734 6. If Indian, Allottee or Tribe Name	
SUNE	G. II males, 7 motor of 11150 to 1515			
	or proposals to drill new wells, deepen existing wells	e or to re-enter plugged and abandoned wells.	7. Unit Agreement Name:	
Do not use this form to Use	APPLICATION FOR PERMIT TO DRILL OR DEEP	PEN form for such proposals.	Upper Valley Unit	
Type of Well:			8. Well Name and Number:	
OIL GAS	OTHER:		Upper Valley Unit #2	
2. Name of Operator			9. API Well Number:	
Citation Oil & Gas Corp	43-017-16025			
Address and Telephone Number:	10. Field and Pool, or Wildcat:			
P O Box 690688, Housto	on, Texas 77269 (281) 517-7800		Upper Valley Kaibab	
4. Location of Well			County: Garfield	
Footages: 630' FNL & 7	T14_L			
44, 444, 11, 11, 11, 11, 11, 11, 11, 11,	NW Sec. 13-36S-1E			
11. CHECK API	PROPRIATE BOXES TO INDIC	CATE NATURE OF NOTICE, REF	PORT, OR OTHER DATA	
NOTI	EQUENT REPORT			
(Su	ibmit in Duplicate)	(Subm	(Submit Original Form Only)	
Abandonment	New Construction	Abandonment*	New Construction	
Casing Repair	Pull or Alter Casing	Casing Repair	Pull or Alter Casing	
= * * *	Recompletion	Change of Plans	Shoot or Acidize	
Change of Plans	Shoot or Acidize	Conversion to Injection	Vent or Flare	
Conversion to Injection	= = :	Fracture Treat	── Water Shut-Off	
Fracture Treat	☐ Vent or Flare	Other Temporary Aba		
Multiple Completion	Water Shut-Off	OtherTemporary Aba	nuoneu Status Renewar	
Other		Date of work completion		
A		Date of work completion		
Approximate date work will start	and Recompletions to different reservoirs on WELL.			
		COMPLETION OR RECOMPLETION AN		
		* Must be accompanied by a cement verific		
			drilled, give subsurface locations and measured and true	
Citation requests per	mission to retain this wellbore in	a temporarily abandoned status f	for possible future deepening.	
		And the second second	Accorded #F : *	
			PERATOR .	
		10 - 10 - 10 00 00 00 00 00 00 00 00 00 00 00 00	-04	
		Ch Ch	2	
			37.34	
13. Cilo a a	01111000	Cu Wand - Degulatom	y Administrator Date:1/23/04	
Name & Signature:	i protein di mini casti di	Sharon Ward Title: Regulator	y Administrator Date: 1/23/04	
(This space for State use only)	cepted by the			
(This space for State use only)	ah Division of		RECRIVED	
(12\92) Oil, ((See Instructions on Reverse Side)	o a sure that I will be had	
Date: 🔁	17/04	Federal Approval Of This	JAN 2 8 2004	
Bv:	Will Lu F	Action is Necessary	- 0 2001	
LOV, R L	(1)(1) V	· · · · · · · · · · · · · · · · · · ·	1.207 (1.3) (1.0) (4.0) (2.7) (4.0)	

DIV. OF OIL, GAS & MINDE

CITATION OIL AND GAS CORPORATION WELLBORE DIAGRAM AND INFORMATION

Well Name: UVU #2 Field: Upper Valley Unit Updated: (NE/NW/NW) Sec. 13-T36S-R1E 1/13/00 AWH Location: County: Garfield Utah State: Prop Stat: TA Surface: 630' FNL, 760' FWL (NE/NW/NW) Sec. 13-T36S-R1E Wellhead - 7" HHS Garfield County, Utah Wellbore Completed: 2/22/64 Schematic (TA) Elevation: 7716' KB: Unknown API#: 43-017-16025 13-3/2" 48# H-40 8rd @ 1296' w/ 235 sx & 125 sx via 1" Tbg RIH OE Packer fluid in casing. TOC @ 6100' (calc'd) 9-5/₈" 36&40# J-55 @ 6565' w/ 200 sx Proposed CICR @ 6530' KBM TOC@ 6586' - 6590' 2spf (Comp&Acid: 5/66, Sqz'd: 11/76) 6588 K-2 6586' - 6594' 2Jspf (Compl&Acid: 5/78, 12/93) (CBL) 6623 - 6628' 2spf (Comp&Acid: 5/66, Acid: 7/71, Sqz: 11/76, Reperf&Acid: 11/76, 12/93) 6660' - 6683' 1spf (Comp&Acid: 2/64, Acid: 7/71, Sqz'd: 11/76) K-2 K-3 6660' - 6670' Ispf (Comp&Acid: 11/76, 12/93) 6673' - 6682' 2Jspf (Compl&Acid: 8/77, 12/93) Tops: Straight Cliffs K-4 6712' - 6718' 2spf (Comp&Acid: 5/66, Acid: 7/71, Sqz'd: 11/76) 6713' - 6719' 1spf (Comp&Acid: 11/76, 12/93) Surf Mancos 642' 6723' - 6733' 1spf (Comp: 2/64, Acid: 7/71, Sqz: 11/76, Rpf&Acid: 11/76, Acid: 8 77, 12 93) Dakota 1225 Morrison 1300 CIBP @ 6775' Summerville 1471 K-5 6810' - 6815' 2spf (Comp & Acid & Sqz'd: 2/64) Entrada 1625' Carmel 3070 CIBP @ 7380' w/ 20' cmt on top Navajo 3128 7" 23# J-55&N-80 @ 7503' w/ 85 sx Kayenta 4820 Wingate 4990 OH CIBP @ 7589' Chinle 5220 Shinarup 5735' OH cmt Plug 7600' - 7659' Moenkopi 5773' Csg liner cut off @ 7659' Timpoweap 6565 Kaibab 6620' TOC @ 8950' (TS) Torowcap 6954" Coconino 7315 CIBP @ 9000' w/ 10 cmt on top Organ Rock 7345' Cedar Mesa 7500 Callville 8550" 4-1/2" 11.6# J-55 liner @ 7397' - 9267' w/ 80 sx Molas 9202 Mississippian 9278 Cmt Plug @ 9257' - 9282' $3-\frac{3}{8}$ "

Hole

TD: 9424'

UPPER VALLEY UNIT WELL #2 CANDIDATE FOR POTENTIAL DEEPENING

Citation is requesting to maintain the TA status of the Upper Valley Unit Well #2 because we feel that the well has deepening potential.

The UVU #2 well was air drilled in 1964 from the base of a 4 1/2" liner at 9,267' to a total depth of 9,424'. The well was "blown dry" periodically during drilling, reporting minimal shows, but extended swab testing was never performed. As a result, Citation does not feel that the Mississippian formation was adequately tested at this location.

The California Company #1 well, which is located about 1 mile north of the UVU #2 well, produced between 17-20 MBO from the fractured Mississippian Redwall Carbonate before being abandoned in 1950. The well was making 136 BOPD and 770 BWPD at abandonment.

The Upper Valley Unit Well #2 well has 7" casing set at 7,503', which makes it an excellent candidate for sidetracking to retest the Mississippian formation. Citation has no definite timeframe for attempting this reentry. However, in order to preserve the wellbore and maintain this reentry potential, Citation requests that the wellbore be granted a 5 year TA extension.



Department of Natural Resources

Division of Oil, Gas & Mining

ROBERT L. MORGAN Executive Director

LOWELL P. BRAXTON Division Director MICHAEL O. LEAVITT

Governor

OLENE S. WALKER Lieutenant Governor

April 7, 2004

CERTIFIED MAIL NO. 7002 0510 0003 8602 6396

Ms. Sharon Ward Citation Oil & Gas Corporation P.O. Box 690688 Houston, Texas 77269-0688

Re: <u>Extended Shut-in and Temporary Abandoned Well Requirements for</u> Federal Leases.

Dear Ms. Ward,

The Division of Oil, Gas and Mining (DOGM) is in receipt of sundries for the fourteen (14) Federal shut-in wells operated by Citation Oil & Gas Corporation (Citation). DOGM accepts Citation's plan of action to plug and abandon three (3) of the wells, re-complete two (2) of the wells, and convert one well to an injector during calendar year 2004. DOGM does have concerns regarding no future plans for the remaining eight (8) wells until years 2007 and 2008. Based upon the plan of action and other information provided at this time, DOGM approves all fourteen (14) wells for extended shut-in until January 1, 2005. Please submit recompletion and plugging procedures with notice of intent sundries upon finalization.

For reference, Attachment A lists the wells subject to the request. If you have any questions or need additional assistance in regards to the above matters please contact me at (801) 538-5281.

Dustin Doucet Petroleum Enginee



FIELD	API	PLAN	SUNDRY	COMMENTS
Walker Hollow GR	43-047-15563	2004 P/A	12/08/2003	Return to Production or P/A 2004
Walker Hollow GR	43-047-30690	2004 P/A	12/08/2003	Return to Production or P/A 2004
Walker Hollow GR	43-047-30417	2004 Prod	12/08/2003	Return to Production 2004
Walker Hollow GR	43-047-30895	2004 Prod	12/08/2003	Return to Production 2004
Walker Hollow GR	43-047-30282	2007	12/08/2003	Return to Production or P/A 2007
Walker Hollow GR	43-047-30891	2007	01/23/2004	Return to Production or P/A 2007
Walker Hollow GR	43-047-30913	2007	12/08/2003	Return to Production or P/A 2007
Walker Hollow GR	43-047-16504		04/30/2003	Recompletion or injection potential
Walker Hollow GR	43-047-30940	2004 P/A	12/08/2003	Return to Production or P/A 2004
Walker Hollow GR	43-047-30840	2004 Inj	12/08/2003	Conversion to injection 2004
Walker Hollow GR	43-047-31025	2007	12/08/2003	Return to Production or P/A 2007
Walker Hollow GR	43-047-30696	2007	12/08/2003	Return to Production or P/A 2007
Upper Valley Kaibab	43-017-16026		01/23/2004	Horizontal Potential
Upper Valley Kaibab	43-017-16025		01/23/2004	Future Deepening

STATE OF UTAH DIVISION OF OIL, GAS AND MINING

			5. Lease Designation and Serial Number: UTU 013734
SUNDF	6. If Indian, Allottee or Tribe Name:		
Do not use this form for	7. Unit Agreement Name:		
Use Al	proposals to drill new wells, deepen existing wells, or PPLICATION FOR PERMIT TO DRILL OR DEEPEN	form for such proposals.	Upper Valley Unit
1. Type of Well: OIL GAS III	OTHER:	RECEIVED	8. Well Name and Number: Upper Valley Unit #2
2. Name of Operator Citation Oil & Gas Corp.		MAR 0 1 2005	9. API Well Number: 43-017-16025
Address and Telephone Number:	, Texas 77269 (281) 517-7800	DIV. OF OIL, GAS & MINING	10. Field and Pool, or Wildcat: Upper Valley Kaibab
4. Location of Well			
Footages: 630' FNL & 76	0' FWL		County: Garfeld
QQ, Sec., T., R., M.: NW NV	V Sec. 13-36S-1E		State: Utah
11. CHECK APPE	ROPRIATE BOXES TO INDICAT	TE NATURE OF NOTICE, REPO	ORT, OR OTHER DATA
	OF INTENT		QUENT REPORT
(Submi	t in Duplicate)	(Submit C	Original Form Only)
Abandonment	New Construction	Abandonment*	New Construction
Casing Repair	Pull or Alter Casing	Casing Repair	Pull or Alter Casing
Change of Plans	Recompletion	Change of Plans	Shoot or Acidize
Conversion to Injection	Shoot or Acidize	Conversion to Injection	☐ Vent or Flare
Fracture Treat	☐ Vent or Flare	Fracture Treat	☐ Water Shut-Off
Multiple Completion	☐ Water Shut-Off	☑ Other Temporary Aband	loned Status Renewal
Other	_		
		Date of work completion	
Approximate date work will start			
		Report results of Multiple Completions and COMPLETION OR RECOMPLETION AND L	d Recompletions to different reservoirs on WELL LOG form
		* Must be accompanied by a cement verificati	ion report.
vertical depths for all markers and zone	TED OPERATIONS (Clearly state all pertinent detail se pertinent to this work.) ssion to retain this wellbore in a t		illed, give subsurface locations and measured and true possible future deepening.
ر این از میشن می انتخاب به این این از این از این			
COTY SENT TO OPERATOR	•		
30:0: 5-5-05 (HO	Towns and the second se		
13.	/3		
Name & Signature: Bridget	Surable Bridg	et Lisenbe Title: Regulatory A	Assistant Date: 2/25/05
(This area for Clate are such)			

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THIS SUNDRY IS BEING RETURNED; INSUFFICIENT DATA WAS SUBMITTED TO APPROVE THE REQUESTED ACTION (see R649-3-36).

Federal Approval of This Action is Necessary

__May 4, 2005

Utah Division of Oil, Gas and Mining



May 9, 2005

Dustin Doucet State of Utah Division of Oil, Gas and Mining 1594 West North Temple Suite 1210 Salt Lake City, Utah 84114-5801

RE:

Upper Valley Unit #2

Dear Mr. Doucet:

Citation Oil & Gas Corp. submits the enclosed sundry for re-submittal due too insufficient information. I have attached more data that retains to this wellbore.

If you require additional information, please contact the undersigned, at 281-517-7186 or email at blisenbe@cogc.com. Thank you.

Sincerely,

Bridget Ligenbe

Regulatory Assistant Citation Oil & Gas Corp.

RECEIVED

MAY 1 1 2005

DIV. OF OIL, GAS & MINING

STATE OF UTAH DIVISION OF OIL, GAS AND MINING

		5. Lease Designation and Serial Number: UTU 013734		
SUNDRY NOTICES AND REPOR	TS ON WELLS	6. If Indian, Allottee or Tribe Name:		
Do not use this form for proposals to drill new wells, deepen existing wells, or to	7. Unit Agreement Name:			
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN to 1. Type of Well:	Upper Valley Unit			
OIL GAS OTHER:	RECEIVED	8. Well Name and Number: Upper Valley Unit #2		
2. Name of Operator Citation Oil & Gas Corp.	MAR 0 1 2005	9. API Well Number: 43-017-16025		
Address and Telephone Number:	DIV. OF OIL, GAS & MINING	10. Field and Pool, or Wildcat:		
P O Box 690688, Houston, Texas 77269 (281) 517-7800 4. Location of Well		Upper Valley Kaibab		
Footages: 630' FNL & 760' FWL		Confila		
QQ, Sec., T., R., M.: NW NW Sec. 13-36S-1E		county: Garfield State: Utah		
11. CHECK APPROPRIATE BOXES TO INDICATE	NATURE OF NOTICE, REPO	ORT, OR OTHER DATA		
NOTICE OF INTENT (Submit in Duplicate)		UENT REPORT Original Form Only)		
Abandonment New Construction	Abandonment*	New Construction		
Casing Repair Pull or Alter Casing	Casing Repair	Pull or Alter Casing		
Change of Plans Recompletion	Change of Plans	Shoot or Acidize		
Conversion to Injection Shoot or Acidize	Conversion to Injection	☐ Vent or Flare		
Fracture Treat Vent or Flare	Fracture Treat	Water Shut-Off		
Multiple Completion Water Shut-Off	Other Temporary Aband			
Other				
Approximate date work will start	Date of work completion			
	Report results of Multiple Completions and	Recompletions to different reservoirs on WELL		
		COMPLETION OR RECOMPLETION AND LOG form Must be accompanied by a cement verification report.		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, a		•		
vertical depths for all markers and zones pertinent to this work.) Citation requests permission to retain this wellbore in a ten				
. Program of the state of the		RECEIVED		
12-5-05	MAY 1 1 2005			
Character monacon and a second of the second		DIV. OF OIL, GAS & MINING		
13. Name & Signature: Bridget Sumbe Bridget	Lisenbe Title: Regulatory A	ssistant Date: <u>2/25/05</u>		
(This space for State use only)				
(12092)HIS SUNDRY IS BEING RETURNED: INSUFFIFIN	iqtigma,om/Reygrspe-Gida) taz7 a cı cıtıtə a a	ηττερ το λο οροντ		

Federal Approval of This Action is Necessary

THE REQUESTED ACTION (see R649-3-36).

__May 4, 2005

Utah Division of Oil, Gas and Mining

Well Name: UVU #2 Field: Upper Valley Unit Updated: 1/13/00 AWH Location: (NE/NW/NW) Sec. 13-T36S-R1E County: Garfield State: Utah Prop Stat: TASurface: 630' FNL, 760' FWL (NE/NW/NW) Sec. 13-T36S-R1E Wellhead - 7" HHS Wellbore Garfield County, Utah Completed: 2/22/64 Schematic (TA) Elevation: 7716' KB: Unknown API#: 43-017-16025 13-3/2" 48# H-40 8rd @ 1296' w/ 235 sx & 125 sx via 1" Tbg RIH OE Packer fluid in casing. TOC @ 6100' (calc'd) 9-5/2" 36&40# J-55 @ 6565' w/ 200 sx Proposed CICR @ 6530' KBM 6586' - 6590' 2spf (Comp&Acid: 5/66, Sqz'd: 11/76) 6588 6586' - 6594' 21spf (Comp&Acid: 5/66, 3qz d: 117/6) 6623' - 6628' 2spf (Comp&Acid: 5/66, Acid: 7/71, Sqz: 117/6, Reperf&Acid: 11/76, 12/93) 6660' - 6683' 1spf (Comp&Acid: 2/64, Acid: 7/71, Sqz: 11/76) 6660' - 6670' 1spf (Comp&Acid: 11/76, 12/93) (CBL) K-3 6673' - 6682' 2Jspf (Compl&Acid: 8/77, 12/93) 6712' - 6718' 2spf (Comp&Acid: 5/66, Acid: 7/71, Sqz'd: 11/76) Straight Cliffs Surf 6713' - 6719' 1spf (Comp&Acid: 11/76, 12/93) 6723' - 6733' 1spf (Comp: 2/64, Acid: 7/71, Sqz: 11/76, Rpf&Acid: 11/76, Acid: 8-77, 12-93) Mancos 642' Dakota 1225 CIBP @ 6775' Morrison 1300' K-5 6810' - 6815' 2spf (Comp & Acid & Sqz'd: 2/64) Summerville 1471' Entrada 1625' CIBP @ 7380' w/ 20' cmt on top Carmel 3070 Navajo 3128 7" 23# J-55&N-80 @ 7503' w/ 85 sx Kayenta 4820 OH CIBP @ 7589' Wingate 4990 Chinle 5220° OH cmt Plug 7600' - 7659' Shinarup 5735 Csg liner cut off @ 7659' Moenkopi 5773' Timpoweap 6565° TOC @ 8950' (TS) Kaibab 6620 Toroweap 6954" CIBP @ 9000' w/ 10 cmt on top Coconino 7315 Organ Rock 7345 Cedar Mesa 7500° Callville 8550° 4-1/2" 11.6# J-55 liner @ 7397' - 9267' w/ 80 sx Molas 9202 Mississippian Cmt Plug @ 9257' - 9282' 9278 3-3/8" Hole

TD: 9424'

UPPER VALLEY UNIT WELL #2 CANDIDATE FOR POTENTIAL DEEPENING

Citation is requesting to maintain the TA status of the Upper Valley Unit Well #2 because we feel that the well has deepening potential.

The UVU #2 well was air drilled in 1964 from the base of a 4 1/2" liner at 9,267' to a total depth of 9,424'. The well was "blown dry" periodically during drilling, reporting minimal shows, but extended swab testing was never performed. As a result, Citation does not feel that the Mississippian formation was adequately tested at this location.

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The Upper Valley Unit Well #2 well has 7" casing set at 7,503', which makes it an excellent candidate for sidetracking to retest the Mississippian formation. Citation has no definite timeframe for attempting this reentry. However, in order to preserve the wellbore and maintain this reentry potential, Citation requests that the wellbore be granted a 5 year TA extension.

DIV. OF OIL, GAS & MINING

STATE OF UTAH

(5/2000)

	DEPARTMENT OF NATURAL RESOURCE	CES	
	DIVISION OF OIL, GAS AND MINI	ING	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 013734
SUNDRY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:		
Do not use this form for proposals to drill	7. UNIT OF CA AGREEMENT NAME: Upper Valley Unit		
1. TYPE OF WELL OIL WELL	aterals. Use APPLICATION FOR PERMIT TO DRILL for	n for such proposals.	8. WELL NAME and NUMBER: Upper Valley Unit #2
2. NAME OF OPERATOR:			9. API NUMBER:
Citation Oil & Gas Corp.			4301716025
3. ADDRESS OF OPERATOR: P O Box 690688	Houston STATE TX ZIP 7	7269 PHONE NUMBER: (281) 517-7309	10. FIELD AND POOL, OR WLDCAT: Upper Valley Kaibab
4. LOCATION OF WELL			
FOOTAGES AT SURFACE: 630' F	'NL & 760' FWL		соинту: Garfield
QTR/QTR, SECTION, TOWNSHIP, RAI	NGE, MERIDIAN: NWNW 13 36S 1E		STATE: UTAH
11. CHECK APP	ROPRIATE BOXES TO INDICATE	NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION	T	TYPE OF ACTION	
	ACIDIZE	DEEPEN	REPERFORATE CURRENT FORMATION
NOTICE OF INTENT (Submit in Duplicate)	ALTER CASING [FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start:	CASING REPAIR	NEW CONSTRUCTION	✓ TEMPORARILY ABANDON
	CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	TUBING REPAIR
	CHANGE TUBING	PLUG AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT	CHANGE WELL NAME	PLUG BACK	WATER DISPOSAL
(Submit Original Form Only)	CHANGE WELL STATUS	PRODUCTION (START/RESUME)	WATER SHUT-OFF
Date of work completion:	COMMINGLE PRODUCING FORMATIONS	RECLAMATION OF WELL SITE	OTHER:
	CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATION	
12. DESCRIBE PROPOSED OR C	OMPLETED OPERATIONS. Clearly show all per	tinent details including dates, depths, v olum	es, etc.
	request permission to retain the Up		
additional year Our I Ital	n Production Engineer is in negotiat	tions with a rig contractor to ass	ess costs associated to plug and
abandon between 15-20	wells in Utah starting later this year	 It will be late next year before 	e the plugging may be complete.
Citation will file a procedu	ure to plug and abandon this well in	2007 when we have a definitive	e time line for plugging the 15-20
wells.			
		•	
			COPY SENT TO OPERATOR
			Date: 1-8-07
			Initials PM
NAME (PLEASE PRINT) Sharon V	Vard	_{TITLE} Permitting Mana	ger
		6/29/2006	
SIGNATURE		DATE 0/29/2000	
(This enace for State use only)	Accepted by the		
(This space for State use only)	Litah Division of		RECEIVED
(Oil, Gas and Mining	Federal Approval Of This	POEIVED
	21/4/07	Action Is Necessary	JUL 0 3 2006
Date	714710	,	J 7 7000

ATTACHMENT A

Wells with Approved P&A's

	Well Name	API	Lease Type	Years Inactive
1	Walker Hollow U 58	43-047-30912	State	10 Years 7 Months
2	Walker Hollow 44	43-047-30688	State	13 Years 7 Months
3	UPRR 35-2H	43-043-30305	Fee	7 Years 6 Months
4	UPRC 3-11H	43-043-30318	Fee	8 Years 8 Months
5	Blonquist 26-3	43-043-30235	Fee	9 Years 4 Months
6	Bingham 2-2	43-043-30028	Fee	9 Years 7 Months
7	Elkhorn Watton Cyn U 19-2X	43-043-30300	Fee	9 Years 8 Months
8	Elkhorn Watton Cyn U 18-1	43-043-30284	Fee	10 Years 4 Months
9	Bingham 2-4	43-043-30038	Fee	10 Years 8 Months
10	UPRR 3-1	43-043-30012	Fee	13 Years 8 Months
11	Judd 34-1	43-043-30061	Fee	13 Years 9 Months
12	Judd 34-3	43-043-30098	Fee	13 Years 9 Months
13	Pineview 4-3	43-043-30077	Fee	3 Years 11 Months

Wells without Approved P&A's

	Well Name	API	Lease Type	Years Inactive
1	Bingham 10-1	43-043-30025	Fee	8 Years 7 Months
2	Elkhorn Watton Cyn U 17-2H	43-043-30304	Fee	0 Years 11 Months
3	USA Pearl Broadhurst U 22	43-047-31025	Fed	20 Years 0 Months
4	Walker Hollow Unit 36	43-047-30282	Fed	6 Years 11 Months
5	Walker Hollow Unit 74	43-047-31031	Fed	3 Years 7 Months
6	Walker Hollow Unit 60	43-047-30913	Fed	21 Years 6 Months
7	Upper Valley Unit 2	43-017-16025	Fed	10 Years 11 Months

From:

"Sharon Ward" <SWard@cogc.com>

To: Date: <danjarvis@utah.gov> 11/20/2006 9:06 AM

Subject:

FW: Rig Availability

CC:

<dustindoucet@utah.gov>

Dan,

Dustin,

Chad Stallard requested that I forward you an email from TETRA Applied Technologies, L. P. advising us that they will be able to start plugging procedures for Citation around March 2007. If you have any questions regarding this information, please contact me.

Sincerely,

Sharon Ward

Permitting Manager/Well Records

Citation Oil & Gas Corp.

wk# 281-517-7309

fax# 281-469-9667

----Original Message-----

From: David W. Culberson [mailto:dculberson@tetratec.com]

Sent: Thursday, November 02, 2006 4:44 PM

To: Chad Stallard

Cc: Mark Bing; Alan Culberson

Subject: Rig Availability

Gentlemen:

TETRA Applied Technologies, L. P. acknowledges that it has been contracted by Citation Oil and Gas Corporation to plug 16 wells in and around Summit County Utah.

At this time TETRA Applied Technologies, L.P. is extremely busy and in the process of refurbishing our rig fleet. We estimate that one of our rigs will be available to start operations on these wells in March of 2007.

If you have any questions, please let contact me.

Thank you,

David W. Culberson

Sales Manager/Onshore P&A

361-578-3503 office

361-550-9005 cell

361-578-4158 fax

dculberson@tetratec.com



State of Utah

Department of **Natural Resources**

MICHAEL R. STYLER Executive Director

Division of Oil, Gas & Mining

> JOHN R. BAZA Division Director

JON M. HUNTSMAN, JR. Governor

> GARY R. HERBERT Lieutenant Governor

> > January 4, 2007

Sharon Ward Citation Oil & Gas Corp P.O. Box 690688 Houston, Texas 77269-0688

Re:

Extended Shut-in and Temporarily Abandoned Well Requirements for Wells

on Fee or State Leases.

Dear Ms. Ward:

Citation Oil & Gas Corp. (Citation) has proposed to plug 16 wells beginning in March of 2007 (see attached email dated 11/20/2006). The majority of these wells wells have approved P&A procedures in effect (see attachment A for wells that are currently approved for P&A and are planned for a March start date). Based on this plan of action and information provided, The Division of Oil, Gas and Mining (Division) approves extended SI/TA for the wells on Attachment A through July 1, 2007 at which time Citation shall submit plans for reactivation or plugging of those wells not already addressed.

Federal approval is required on all Federal lease wells. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,

Dustin K. Doucet Petroleum Engineer

Attachments

cc:

SITLA

Well File

STATE OF UTAH

	DEPARTMENT OF NATURAL RESCURC		
!	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 013734		
SUNDRY	NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill n drill horizontal la	ew wells, significantly deepen existing wells below current terals. Use APPLICATION FOR PERMIT TO DRILL form	t bottom-hole depth, reenter plugged wells, or to	7. UNIT OF CA AGREEMENT NAME: Upper Valley Unit 8910081780
1. TYPE OF WELL OIL WELL	GAS WELL OTHER		WELL NAME and NUMBER: Upper Valley Unit 2
2. NAME OF OPERATOR:			9. API NUMBER:
Citation Oil & Gas Corp. 3. ADDRESS OF OPERATOR:		PHONE NUMBER:	4301716025 10. FIELD AND POOL, OR WILDCAT:
P.O. Box 690688	Houston STATE TX ZIP 77	7269-0688 (281) 517-7194	Upper Valley Kaibab
4. LOCATION OF WELL FOOTAGES AT SURFACE: 630' F	NL & 760' FWL		соинту: Garfield
QTR/QTR, SECTION, TOWNSHIP, RAN	GE, MERIDIAN: NWNW 13 36S 1E		STATE: UTAH
11. CHECK APPF	ROPRIATE BOXES TO INDICATE	NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
NOTICE OF INTENT	ACIDIZE	DEEPEN	REPERFORATE CURRENT FORMATION
(Submit in Duplicate)	ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start:	CASING REPAIR	NEW CONSTRUCTION	✓ TEMPORARILY ABANDON
 	CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	TUBING REPAIR
SUBSEQUENT REPORT	CHANGE TOBING	PLUG AND ABANDON PLUG BACK	VENT OR FLARE WATER DISPOSAL
(Submit Original Form Only)	CHANGE WELL STATUS	PRODUCTION (START/RESUME)	WATER SHUT-OFF
Date of work completion:	COMMINGLE PRODUCING FORMATIONS	RECLAMATION OF WELL SITE	✓ OTHER: Renewal of TA Status
	CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATION	V OTHER: INCHEWAT OF TA Status
Citation Oil & Gas Corp. re recompletion to the Cedar	MPLETED OPERATIONS. Clearly show all pert equests approval to retain this welll Mesa. Based upon the recent suc ompletion. Once procedures have	bore in a Temporarily Abandon ccess of the Upper Valley 14 re	ned status for potential, future ecompletion, we are evaluating this
			COPY SENT TO OPERATOR
NAME (PLEASE PRINT) Debra Hai	ris	THE	pliance Coordinator
SIGNATURE XXXIII	Accepted by the	DATE 8/10/2007 Foderal Approval Of This	
(This appear for Chate	rust Division of	Action Is Necessary	
(This space for State use only)	Cil. Gas and Mining	HOHO!! IO !!STEETH!	DEOEN/ED
			RECEIVED
(5/2000)	Jan 1940 Toga Indian	ions on Reverse Side)	AUG 1 6 2007
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(5/2000)

DIV. OF OIL, GAS & MINING

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OU. GAS AND MINING

	DIVISION OF OIL, GAS AND MI	NING	UTU 013734
SUNDRY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:		
Do not use this form for proposals to drill n drill horizontal la	ew wells, significantly deepen existing wells below cun tterals. Use APPLICATION FOR PERMIT TO DRILL for	rent bottom-hole depth, reenter plugged wells, or to	7. UNIT OF CA AGREEMENTNAME: Upper Valley Unit
1. TYPE OF WELL OIL WELL		om od o popodio	WELL NAME and NUMBER:
2. NAME OF OPERATOR:			Upper Valley Unit #2
Citation Oil & Gas Corp.			9. API NUMBER: 4301716025
3. ADDRESS OF OPERATOR: P O Box 690688	Houston TV	PHONE NUMBER:	10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL	Houston STATE TX ZIP	77269 (281) 517-7309	Upper Valley Kaibab
FOOTAGES AT SURFACE: 630' F	NL & 760' FWL	August Communication	COUNTY: Garfield
QTR/QTR, SECTION, TOWNSHIP, RAN	GE, MERIDIAN: NWNW 13 36S 1	E	STATE: UTAH
11. CHECK APPF	ROPRIATE BOXES TO INDICAT	E NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
✓ NOTICE OF INTENT	ACIDIZE	DEEPEN	REPERFORATE CURRENT FORMATION
(Submit in Duplicate)	ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start:	CASING REPAIR	NEWCONSTRUCTION	TEMPORARILY ABANDON
	CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	TUBING REPAIR
	CHANGE TUBING	PLUG AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT	CHANGE WELL NAME	PLUG BACK	WATER DISPOSAL
(Submit Original Form Only)	CHANGE WELL STATUS	PRODUCTION (START/RESUME)	WATER SHUT-OFF
Date of work completion:	COMMINGLE PRODUCING FORMATIONS	RECLAMATION OF WELL SITE	OTHER:
	CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATION	
attached procedure.	Agaest permission to drill out plug	and recomplete referenced well	COPY SENT TO OPERATOR Date: 8 4 2008
			Initials: KS
NAME (PLEASE PRINT) Bridget Lis	enbe	TITLE Permitting Analys	t
SIGNATURE Budget	Liseube	DATE 8/5/2008	
1	Accepted by the Itah Division of Fede I, Gas and Mining	ral Approval Of This tion Is Necessary	RECEIVED
(F. 1999)	8/12/08 A		AUG 0 7 2008

WORKOVER PROCEDURE

PROJECT: Upper Valley Unit #2 – Drill Out Plugs & Recomplete in Cedar Mesa

DRILLED & COMPLETED: 2/64 LAST WO: 11/8/01 – TA'd wellbore w/ CIBP set @ 6529'.

Currently, 204 jts 2 7/8" hanging OE.

LOCATION: 630' FNL, 760' FWL, NE NW NW Sec. 13, T36S, R1E

FIELD: Upper Valley COUNTY: Garfield STATE: UT

TD: 9424' KB PBTD: 6529' KB DATUM: 7716' GL KB to GL: NA

CASING AND LINER RECORD

SIZE	WT / GRADE	DEPTH	CEMENT	HOLE SIZE	TOC	REMARKS
20"	52.73#	45'	75 sx	24"	SURF	CIRC'D
13 3/8"	48# / H-40	1296'	360 sx	17 1/4"	SURF	235 sx (Pump & Plug), 125 sx via 1"
9 5/8"	36 & 40# / S-80 & J-55	6565'	200 sx	12 1/4"	6100'	CALCULATED
7"	23# / J-55 & N-80	7503'	85 sx	8 5/8"	6588'	CBL
4 1/2"	11.6# / J-55	9267'	80 sx	6 1/4"	8950'	TS – Liner w/ cut-off TOL @ 7659'
ОН		9424'		3 3/8"		TD

PRESENT FORMATION AND COMPLETION: All perforations (& OH completions) TA'd under

CICR, CIBP's or cement plugs.

TUBING: 204 jts 2 7/8" 6.5 ppf J-55 8rd EUE tbg OE

MISC.: 6/3/96 – Pumps seized up in January 1996 were POOH. Well SI.

9/95 – Well production ~ 6 BOPD + 625 BWPD

12/9/93 - Acidized w/ 500 gal 15% NEFe

7/23/93 – Down-sized equipment

6/17/93 – Performed Polymer treatment & RTP – 12 BO + 648 BWPD.

PROCEDURE

- ✓ MI & Rack ± 7500' 2 7/8" 6.5 ppf N-80 8rd EUE WS tubing
- ✓ MI & Rack (6) 4 1/2" OD x 2 1/4" ID 47 ppf Drill Collars
- ✓ MI & RU pump, pit & swivel and fill with water
- ✓ Load & PT casing to 500 psi
- 1. MI RU PU. NU 3M BOP. TOOH & LD 2 7/8" 6.5# J-55 8rd production tbg.
- 2. PU & Talley RIH w/ 6 1/4" MT bit, DC's & SN on 2 7/8" N-80 WS tbg to CICR @ 6529'. PU power swivel. NU stripping head. DO CIBP. CHC.
- 3. Continue RIH & Drill-out CIBP @ 6775', cement & CIBP @ 7380' (TOC @7360'). CHC.
 - > NOTE: If lost circulation is encountered, it may be necessary to MI RU Air/Foam unit to continue drilling operations.
- 4. FIH w/ drilling assembly to OH CIBP @ 7589'. CHC. POOH & LD BHA.

- 5. PU & RIH w/7" PKR & SN on 2 7/8" N-80 WS to ± 7450'. Set PKR. RU swab & swab test Cedar Mesa OH (7503' 7589'). Report results of FL & hourly rates. SI overnight for static FL.
- 6. RD swab. Release PKR & PUH to ± 6575' (LD 2 7/8" WS). Set PKR. RU swab & swab test Kaibab perforations (6586' 6815') & Cedar Mesa to confirm pump sizing. Report results of FL & hourly rates. SI overnight for static FL.
 - > If swab tests and/or drilling returns indicate scale or lack of fluid entry, it may be necessary to acid stimulate/clean-up perforations and/or open-hole.
- 7. RD swab. Release PKR & POOH LD 2 7/8" WS & PKR.
- 8. PU & RIH w/ new ESP equipment & cable on 2 7/8" production tubing. Land BOM @ ± 6600'.
- 9. ND BOP. NU WH. Return well to production.
- 10. Monitor production rates and FL's.

Well Name: UVU #2 Field: **Upper Valley Unit** Updated: 8/31/08 JTT Location: (NE/NW/NW) Sec. 13-T36S-R1E Garfield County: State: Utah Current Stat: TA'd Surface: 630' FNL, 760' FWL **Current WB Status** (NE/NW/NW) Sec. 13-T36S-R1E Wellhead - 7" HHS Garfield County, Utah Completed: 2/22/64 20" 52.73# @ 45' w/ 75 sx circ'd (24" Hole) Elevation: 7716' KB: Unknown API#: 43-017-16025 17-1/4" Hole 13-3/8" 48# H-40 8rd @ 1296' w/ 235 sx & 125 sx via 1" TUBING DETAIL (11/8/01) Qty Description Length Depth 12-1/4" KB(N/A) 9.00 9.00 Hole 204 2-7/8" 6.5# J-55 8rd EUE OE 6,451.00 6,451.00 TOC @ 6100' (calc'd) 9-5/8" 36 & 40# S-80 & J-55 @ 6565' w/ 200 sx CICR at 6529 ft, pkr fluid in annulus (11/8/01) 6586' - 6590' 2spf (Comp&Acid: 5/66, Sqz'd: 11/76) TOC@ K-2 K-2 6586' - 6594' 2Jspf (Compl&Acid: 5/78, 12/93) 6588' 6623' - 6628' 2spf (Comp&Acid: 5/66, Acid: 7/71, Sqz: 11/76, Reperf&Acid: 11/76, 12/93) 6660' - 6683' 1spf (Comp&Acid: 2/64, Acid: 7/71, Sqz'd: 11/76) (CBL) K-3 6660' - 6670' 1spf (Comp&Acid: 11/76, 12/93) 6673' - 6682' 2Jspf (Compl&Acid: 8/77, 12/93) Tops: Straight Cliffs 6712' - 6718' 2spf (Comp&Acid: 5/66, Acid: 7/71, Sqz'd: 11/76) Surf 6713' - 6719' 1spf (Comp&Acid: 11/76, 12/93) Mancos 642' 6723' - 6733' 1spf (Comp: 2/64, Acid: 7/71, Sqz: 11/76, Rpf&Acid: 11/76, Acid: 8/77, 12/93) Dakota 1225' CIBP @ 6775' Morrison 1300' Summerville 1471' K-5 6810' - 6815' 2spf (Comp & Acid & Sqz'd: 2/64) 1625' Entrada 8-5/8" Carmel 3070' CIBP @ 7380' w/ 20' cmt on top Hole 3128 Navajo Kayenta 4820' 7" 23# J-55 & N-80 @ 7503' w/ 85 sx Wingate 4990' OH CIBP @ 7589' Chinle 5220' Shinarup 5735' OH cmt Plug 7600' - 7659' Moenkopi 5773' Csg liner cut off @ 7659' Timpoweap 6565 Kaibab 66201 TOC @ 8950' (TS) 6954' Toroweap 6-1/4" 7315' Coconino Hole CIBP @ 9000' w/ 10 cmt on top Organ Rock 7345' 7500' Cedar Mesa Callville 8550' 4-1/2" 11.6# J-55 liner @ 7397' - 9267' w/ 80 sx 9202' Molas Mississippian 9278' Cmt Plug @ 9257' - 9282' 3-3/8" Hole

TD: 9424'

Upper Valley Unit Field: Well Name: UVU #2 (NE/NW/NW) Sec. 13-T36S-R1E Updated: 8/31/08 JTT Location: State: Utah County: Garfield Current Stat: TA'd Surface: 630' FNL, 760' FWL (NE/NW/NW) Sec. 13-T36S-R1E **Proposed WB Status** Wellhead - 7" HHS Garfield County, Utah **Completed: 2/22/64** 20" 52.73# @ 45' w/ 75 sx circ'd Elevation: 7716' (24" Hole) KB: Unknown API#: 43-017-16025 17-1/4" PROPOSED TUBING/ESP DETAIL Hole Description Length Depth Qty 13-3/8" 48# H-40 8rd @ 1296' 9.00 9.00 w/ 235 sx & 125 sx via 1" KB (N/A) -204 its 2-7/8" 6.5# J-55 8rd EUE OE 6,451.00 6,460.00 Drain Valve 0.80 6,460.80 6,492,42 31.62 2.7/8" 6.5# J-55 8rd EUE tbg 1 it 0.80 6,493.22 Check valve 12-1/4" 2 7/8" 6.5# J-55 8rd EUE tbg 63.24 6,556.46 2 its Hole 2 7/8" 6.5# J-55 8rd EUE tbg sub 4.00 6,560.46 6,580.46 2 20.00 DN 1000 pump housings TOC @ 6100' (calc'd) 6,581.46 1.00 1 Intake 10.00 6,591.46 LSLSB Seal section 12.00 6,603.46 100 Hp Motor 9-5/8" 36 & 40# S-80 & J-55 @ 6565' w/ 200 sx TOC @ = 6586' - 6590' 2spf (Comp&Acid: 5/66, Sqz'd: 11/76) K-2 6586' - 6594' 2Jspf (Compl&Acid: 5/78, 12/93) 6588' 6623' - 6628' 2spf (Comp&Acid: 5/66, Acid: 7/71, Sqz: 11/76, Reperf&Acid: 11/76, 12/93) 6660' - 6683' 1spf (Comp&Acid: 2/64, Acid: 7/71, Sqz'd: 11/76) (CBL) 6660' - 6670' 1spf (Comp&Acid: 11/76, 12/93) 6673' - 6682' 2Jspf (Compl&Acid: 8/77, 12/93) Tops: Straight Cliffs Surf 6712' - 6718' 2spf (Comp&Acid: 5/66, Acid: 7/71, Sqz'd: 11/76) 6713' - 6719' 1spf (Comp&Acid: 11/76, 12/93) Mancos 642' 6723' - 6733' 1spf (Comp: 2/64, Acid: 7/71, Sqz: 11/76, Rpf&Acid: 11/76, Acid: 8/77, 12/93) 1225' Dakota Morrison 1300' Summerville 1471' K-5 6810' - 6815' 2spf (Comp & Acid & Sqz'd: 2/64) 1625' Entrada 8-5/8" 3070' Carmel Hole Navajo 3128' 4820' Kayenta 7" 23# J-55 & N-80 @ 7503' w/ 85 sx Wingate 4990' Chinle 5220' OH CIBP @ 7589' 5735' Shinarup OH cmt Plug 7600' - 7659' Moenkopi 5773' Csg liner cut off @ 7659' 6565' Timpoweap Kaibab 6620' TOC @ 8950' (TS) 6954' Toroweap 6-1/4" 7315' Coconino Hole CIBP @ 9000' w/ 10 cmt on top Organ Rock 7345' Cedar Mesa 7500' Callville 8550' 4-1/2" 11.6# J-55 liner @ 7397' - 9267' w/ 80 sx Molas 9202' Mississippian 9278' Cmt Plug @ 9257' - 9282' 3-3/8" Hole

TD: 9424'

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES

(5/2000)

	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 013734	
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	7. UNIT OF CA AGREEMENT NAME: Upper Valley Unit	
1. TYPE OF WELL OIL WELL 🗹 GAS WELL 🗌 OTHER	8. WELL NAME and NUMBER: Upper Valley Unit #2	
2. NAME OF OPERATOR:	9. API NUMBER:	
Citation Oil & Gas Corp.	4301716025 10. FIELD AND POOL, OR WILDCAT:	
3. ADDRESS OF OPERATOR: P O Box 690688 CITY Houston STATE TX ZIP 77269 PHONE NUMBER: (281) 517-7309	Upper Valley Kaibab	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 630' FNL & 760' FWL	соинту: Garfield	
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 13 36S 1E	STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPO	ORT, OR OTHER DATA	
TYPE OF SUBMISSION TYPE OF ACTION		
✓ NOTICE OF INTENT ACIDIZE DEEPEN	REPERFORATE CURRENT FORMATION	
(Submit in Duplicate) - ALTER CASING FRACTURE TREAT	SIDETRACK TO REPAIR WELL	
Approximate date work will start: CASING REPAIR NEW CONSTRUCTION	TEMPORARILY ABANDON	
CHANGE TO PREVIOUS PLANS OPERATOR CHANGE	TUBING REPAIR	
CHANGE TUBING PLUG AND ABANDON	VENT OR FLARE	
SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK	WATER DISPOSAL	
(Submit Original Form Only) CHANGE WELL STATUS PRODUCTION (START/RESUME)	WATER SHUT-OFF	
Date of work completion: COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE	✓ other: Reactivate	
CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION		
procedure.	COPY SENT TO OPERATOR	
	Date: 4 .28 · 2009	
	Initials: 125	
	Harais,	
NAME (PLEASE PRINT) Bridget Lisenbe TITLE Permitting Analy		
NAME (PLEASE PRINT) Bridget Lisenbe SIGNATURE Bridget Lisenbe TITLE Permitting Analy 4/6/2009		

WORKOVER PROCEDURE

PROJECT: Upper Valley Unit #2 – Knock Out CICR & Reactivate in Kaibab

DRILLED & COMPLETED: 2/64 LAST WO: 11/8/01 – TA'd wellbore w/ CICR set @ 6529'.

Currently, 204 jts 2 7/8" hanging OE.

LOCATION: 630' FNL, 760' FWL, NE NW NW Sec. 13, T36S, R1E

FIELD: Upper Valley ____ COUNTY: Garfield STATE: UT

TD: 9424' KB PBTD: 6529' KB DATUM: 7716' GL KB to GL: NA

CASING AND LINER RECORD

CIZE	WT / CD ADE	DEDTII	CEMENT	HOLEGIZE	TOO	DEMARKS
SIZE	WT/GRADE	DEPTH	CEMENT	HOLE SIZE	TOC	REMARKS
20"	52.73#	45'	75 sx	24"	SURF	CIRC'D
13 3/8"	48# / H-40	1296'	360 sx	17 1/4"	SURF	235 sx (Pump & Plug), 125 sx via 1"
9 5/8"	36 & 40# / S-80 & J-55	6565'	200 sx	12 1/4"	6100'	CALCULATED
7"	23# / J-55 & N-80	7503'	85 sx	8 5/8"	6588'	CBL
4 1/2"	11.6# / J-55	9267'	80 sx	6 1/4"	8950'	TS – Liner w/ cut-off TOL @ 7659'
OH		9424'		3 3/8"		TD

PRESENT FORMATION AND COMPLETION: All perforations (& OH completions) TA'd under

CICR, CIBP's or cement plugs.

TUBING: 204 jts 2 7/8" 6.5 ppf J-55 8rd EUE tbg OE

MISC.: 6/3/96 – Pumps seized up in January 1996 were POOH. Well SI.

9/95 – Well production ~ 6 BOPD + 625 BWPD

12/9/93 - Acidized w/ 500 gal 15% NEFe

7/23/93 – Down-sized equipment

6/17/93 – Performed Polymer treatment & RTP – 12 BO + 648 BWPD.

PROCEDURE

- ✓ Will need \pm 11 jts 2 7/8" 6.5# J-55 tbg to tag CICR/CIBP
- ✓ Baker Oil Tool in Vernal to supply 7" sand-line drill
- 1. MI RU PU. ND WH. PU \pm 3 jts 2.7/8" tbg & tag CICR @ 6529'. Tally POOH & visually inspecting 2.7/8" 6.5# J-55 8rd production tbg. Confirm CICR depth from tag/tally.
- 2. PU & RIH slowly w/7" Sand-line drill (Baker Oil Tools Vernal). Knock-out CICR @ 6529' w/ drill. Note: This operation could take f/1 3 hours. Push CICR remains to top of CIBP @ 6775'.

NOTE: If removal of CICR w/ sand-line drill is unsuccessful, order BOP, DC's, Pump, pit & swivel to drill-out conventionally.

- 3. PU & RIH w/ 6 1/4" MT bit, scraper & SN on 2 7/8" tbg to CIBP @ 6775'. Drop SV & PT tbg to 1500 psi (if tbg does NOT PT, POOH & look for HIT). Check tag depth for possible fill. LD extra tbg, scraper & bit.
- 4. PU & RIH w/ new ESP equipment & cable on 2 7/8" production tubing. Land BOM @ ± 6560'.
- 5. ND BOP. NU WH. Return well to production. Monitor production rates and FL's.

Well Name: UVU #2 Field: Upper Valley Unit Updated: 8/31/08 JTT Location: (NE/NW/NW) Sec. 13-T36S-R1E County: Garfield State: Utah Current Stat: TA'd Surface: 630' FNL, 760' FWL (NE/NW/NW) Sec. 13-T36S-R1E **Current WB Status** Wellhead - 7" HHS Garfield County, Utah **Completed: 2/22/64** 20" 52.73# @ 45' w/ 75 sx circ'd (24" Hole) Elevation: 7716' KB: Unknown API#: 43-017-16025 17-1/4" Hole 13-3/8" 48# H-40 8rd @ 1296' w/ 235 sx & 125 sx via 1" TUBING DETAIL (11/8/01) Description Qty Length Depth 12-1/4" KB (N/A) 9.00 9.00 Hole 204 2-7/8" 6.5# J-55 8rd EUE OE 6,451.00 6,451.00 TOC @ 6100' (calc'd) 9-5/8" 36 & 40# S-80 & J-55 @ 6565' w/ 200 sx CICR at 6529 ft, pkr fluid in annulus (11/8/01) 6586' - 6590' 2spf (Comp&Acid: 5/66, Sqz'd: 11/76) TOC @ 6586' - 6594' 21spf (Compl&Acid: 5/78, 12/93) 6623' - 6628' 2spf (Compl&Acid: 5/66, Acid: 7/71, Sqz: 11/76, Reperf&Acid: 11/76, 12/93) 6660' - 6683' 1spf (Compl&Acid: 2/64, Acid: 7/71, Sqz'd: 11/76) K-2 6588' K-2 (CBL) K-3 6660' - 6670' 1spf (Comp&Acid: 11/76, 12/93) 6673' - 6682' 2Jspf (Compl&Acid: 8/77, 12/93) Tops: Straight Cliffs Surf 6712' - 6718' 2spf (Comp&Acid: 5/66, Acid: 7/71, Sqz'd: 11/76) 6713' - 6719' 1spf (Comp&Acid: 11/76, 12/93) Mancos 642' 6723' - 6733' 1spf (Comp: 2/64, Acid: 7/71, Sqz: 11/76, Rpf&Acid: 11/76, Acid: 8/77, 12/93) 1225' Dakota CIBP @ 6775' Morrison 1300 Summerville 1471' K-5 6810' - 6815' 2spf (Comp & Acid & Sqz'd: 2/64) Entrada 1625 8-5/8" Carmel 3070 Hole CIBP @ 7380' w/ 20' cmt on top Navajo 3128' Kayenta 48201 7" 23# J-55 & N-80 @ 7503' w/ 85 sx Wingate 4990' OH CIBP @ 7589' Chinle 5220' Shinarup 57351 OH cmt Plug 7600' - 7659' Moenkopi 57731 Csg liner cut off @ 7659' Timpoweap 65651 Kaibab 66201 TOC @ 8950' (TS)-Toroweap 6954 6-1/4" Coconino 7315' Hole CIBP @ 9000' w/ 10 cmt on top Organ Rock 7345 Cedar Mesa 7500' Callville 8550' 4-1/2" 11.6# J-55 liner @ 7397' - 9267' w/ 80 sx Molas 92021 Mississippian 92781 Cmt Plug @ 9257' - 9282' 3-3/8" Hole

TD: 9424'

Upper Valley Unit Well Name: UVU #2 Field: (NE/NW/NW) Sec. 13-T36S-R1E Updated: 3/9/09 JTT Location: County: Garfield State: Utah Current Stat: TA'd Surface: 630' FNL, 760' FWL **Proposed WB Status** (NE/NW/NW) Sec. 13-T36S-R1E Wellhead - 7" HHS Garfield County, Utah **Completed: 2/22/64** 20" 52.73# @ 45' w/ 75 sx circ'd (24" Hole) Elevation: 7716' KB: Unknown API#: 43-017-16025 17-1/4" PROPOSED COMPLETION ASSEMBLY Hole Qty Description Length Depth 13-3/," 48# H-40 8rd @ 1296' 9.00 KB (N/A) 9.00 w/ 235 sx & 125 sx via 1" 2-7/8" 6.5# J-55 8rd EUE tbg -203 its 6,419.00 6,428.00 Drain Valve 0.80 6,428.80 2-7/8" 6.5# J-55 8rd EUE tbg 31.62 6,460.42 1 jt 0.80 6,461.22 1 Check Valve 12-1/4" 2 its 2-7/8" 6.5# J-55 8rd EUE tbg 63.24 6,524.46 Hole 6,530.46 2-7/8" 6.5# J-55 8rd EUE sub 6.00 2 D725N pump housings 18.00 6,548.46 1 Bolt-on Intake 1.00 6,549.46 TOC @ 6100' (calc'd) LSL Seal 6,555.46 6.00 75 Hp Motor 8.00 6,563.46 9-5/8" 36 & 40# S-80 & J-55 @ 6565' w/ 200 sx 6586' - 6590' 2spf (Comp&Acid: 5/66, Sqz'd: 11/76) TOC@ 6586' - 6594' 21spf (Compl&Acid: 5/78, 12/93) 6623' - 6628' 2spf (Compl&Acid: 5/66, Acid: 7/71, Sqz: 11/76, Reperf&Acid: 11/76, 12/93) 6660' - 6683' 1spf (Compl&Acid: 2/64, Acid: 7/71, Sqz'd: 11/76) K-2 6588' K-2 (CBL) 6660' - 6670' 1spf (Comp&Acid: 11/76, 12/93) 6673' - 6682' 2Jspf (Compl&Acid: 8/77, 12/93) Tops: Straight Cliffs Surf 6712' - 6718' 2spf (Comp&Acid: 5/66, Acid: 7/71, Sqz'd: 11/76) 6713' - 6719' 1spf (Comp&Acid: 11/76, 12/93) Mancos 6421 CICR 6723' - 6733' 1spf (Comp. 2/64, Acid: 7/71, Sqz. 11/76, Rpf&Acid: 11/76, Acid: 8/77, 12/93) 1225' Dakota knocked to · CIBP @ 6775' Merrison 1300' bottom Summerville 1471' K-5 6810' - 6815' 2spf (Comp & Acid & Sqz'd: 2/64) Entrada 1625 8-5/8" Carmel 3070 CIBP @ 7380' w/ 20' cmt on top Hole Navajo 3128 Kayenta 4820' 7" 23# J-55 & N-80 @ 7503' w/ 85 sx Wingate 4990' OH CIBP @ 7589' Chinle 5220' Shinarup 5735 OH cmt Plug 7600' - 7659' Moenkopi 57731 Csg liner cut off @ 7659' Timpoweap 6565' Kaibab 6620' TOC @ 8950' (TS) Toroweap 6954' 6-1/4" Coconino 7315' Hole CIBP @ 9000' w/ 10 cmt on top Organ Rock 73451 Cedar Mesa 7500' Callville 85501 4-1/2" 11.6# J-55 liner @ 7397' - 9267' w/ 80 sx Molas 9202 Mississippian 92781 Cmt Plug @ 9257' - 9282' 3-3/8" Hole

TD: 9424'

FORM 9

STATE OF UTAHDEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS AND MINING	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 013734				
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:				
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1. TYPE OF WELL OIL WELL GAS WELL OTHER	8. WELL NAME and NUMBER: Upper Valley Unit #2				
2. NAME OF OPERATOR:	9. API NUMBER:				
Citation Oil & Gas Corp.	4301716025				
3. ADDRESS OF OPERATOR: P O Box 690688 CITY Houston STATE TX ZIP 77269 PHONE NUMBER: (281) \$1 / 565	10. FIELD AND POOL, OR WILDCAT; Upper Valley Kaibab				
4. LOCATION OF WELL FOOTAGES AT SURFACE: 630' FNL & 760' FWL	соинту: Garfield				
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 13 36S 1E	STATE: UTAH				
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA				
TYPE OF SUBMISSION TYPE OF ACTION					
NOTICE OF INTENT	REPERFORATE CURRENT FORMATION				
(Submit in Duplicate) ALTER CASING FRACTURE TREAT	SIDETRACK TO REPAIR WELL				
Approximate date work will start: CASING REPAIR NEW CONSTRUCTION	TEMPORARILY ABANDON				
CHANGE TO PREVIOUS PLANS OPERATOR CHANGE	TUBING REPAIR				
CHANGE TUBING PLUG AND ABANDON	VENT OR FLARE				
SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK (Submit Original Form Only)	WATER DISPOSAL				
Date of work completion: CHANGE WELL STATUS PRODUCTION (START/RESUME)	WATER SHUT-OFF				
COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE	✓ отнек: Reactivate				
CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION					
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. POOH w/ tbg & TIH w/ sand line drill/ Picked up 2 jts, tag CICR. Tally out of hole @ 6507'. Tag CICR @ 6529', drill push CICR tp 6753'. Kaibab perfs @ 6586-6733. Put equipment together. RIH w/ 204 jts 2 7/8" tbg. Land BOM @ 6492'. Put on production 4/30/2009. 4 BOPD + 691 BWPD w/ 1930' FAP					
NAME (PLEASE PRINT) Bridget Lisenbe TITLE Permitting Analy	st				
SIGNATURE Bridget Chrimbe DATE 5/13/2009					

(This space for State use only)

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